

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
C.O.G. Operating

3a. Address
550 W. TEXAS ST. 1300 MIDLAND TX 79401

3b. Phone No. (include area code)
432-686-3021

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
S-27-T-185-R-29E 1980 FNL 1980 FWL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
NL 067-152

6. If Indian, Allottee or Tribe Name
RECEIVED
OCT 23 2009
NMOCD ARTESIA

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Dorton Fed #3

9. API Well No.
30-015-23873

10. Field and Pool, or Exploratory Area
Tux Key Tract

11. County or Parish, State
Fddy

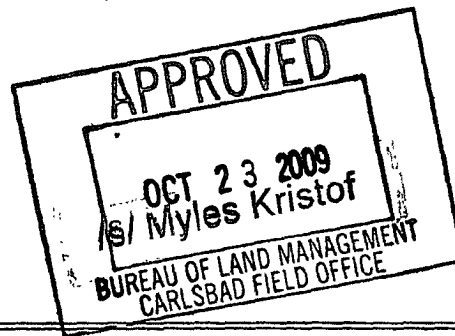
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Set CIRP 1920 Circulate Hds Mudd Addon Fluid Cap 20 SKS CNT
2. TRG 1450' SPOT 20 SKS CNT. WOL & TAG
3. TRG. 850' SPOT 20 SKS CNT.
4. TRG 400' SPOT 25 SKS CNT. WOL & TAG
5. TRG 60' SPOT 10 SKS CNT TO SURFACE

SEE ATTACHED FOR
CONDITIONS OF APPROVAL



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

COARY Kaples ten

Title Agent

Signature

Date 10-6-09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1801 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Betov
WELL DATA SHEET

FIELD: Torkey Track

WELL NAME: Denton Fed #3

FORMATION: _____

LOC: _____

SEC: _____

GL: _____

STATUS: _____

TOWNSHIP: _____

COUNTY: _____

KB to GL: _____

API NO: _____

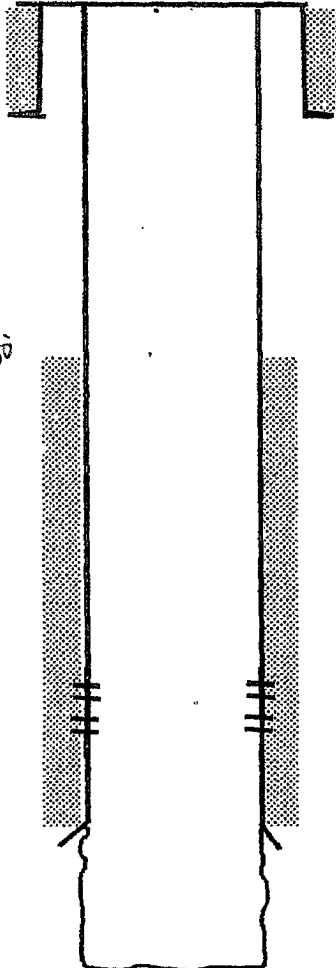
SURVEY: _____

STATE: _____

QF to GL: _____

REFNO: _____

BLOCK: _____



8 5/8
Set @ 350
Circ?
(12 1/2 Hole Size)

TUBING DETAIL:

PERFS
2070 - 2108

Open Hole
From

4 1/2
SET @ 3100 CMT w 1800 SKS
CIRC ?, Yes, TOC @ 1100 SKS
(12 1/2 Hole Size)

Date: _____

OH ID :
PBTD @
TD @ 3100'

Description of junk:

A F ter

WELL DATA SHEET

FIELD: Turkey Track

WELL NAME: Denton Fed #3

FORMATION: _____

LOC: _____

SEC: _____

GL: _____

STATUS: _____

TOWNSHIP: _____

COUNTY: _____

KB to GL: _____

API NO: _____

SURVEY: _____

STATE: _____

OF to GL: _____

REFNO: _____

BLOCK: _____

10 SKS CMT
60' TO 50' BAE

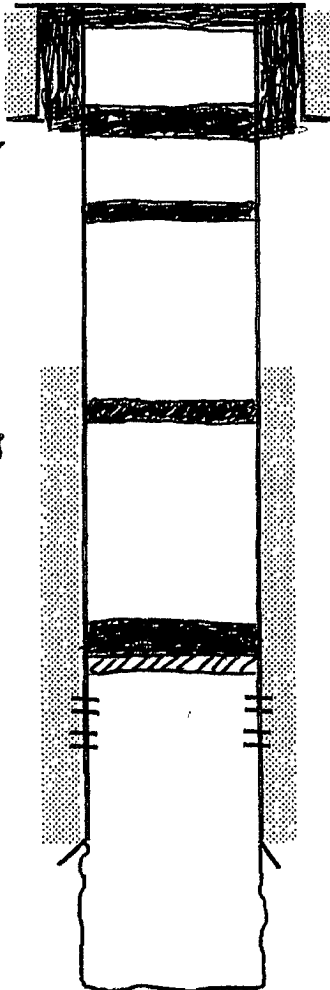
25 SKS CMT
400 TO 250 WOOD TAG

20 SKS CMT
850 TO 750

20 SKS CMT
1450 TO 1350
TUBING DETAIL: WOOD + TAG

20 SKS CMT
1970 TO 1870
Set CIBP
1970

OH ID: _____
PBTD @
TD @ 3100'



8 5/8
Set @ 350
Circ? (12 1/2 Hole Size)

toc @ 790' - 7 CBL
top of salt ~ 425

PERFS
2070 - 2108

Open Hole
From

4 1/2
SET @ 3100 CMT w 1800 SKS
CIRC ?, yes TOC @ 400 SKS
(12 1/2 Hole Size)

Date: _____

Description of junk:

Drawer DD
Artesia, NM

UNITED STATES

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.

DEPARTMENT OF THE INTERIOR

(See instructions
on reverse side)

GEOLOGICAL SURVEY

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR		Ray Westall					
3. ADDRESS OF OPERATOR		P.O. Box 4 Loco Hills, NM 88255					
4. LOCATION OF WELL (Report location clearly and in accordance with any State laws.)		At surface 1980 FNL 1980 FWL					
At top prod. interval reported below		DEC 15 1981					
At total depth		DEC 15 1981					
14. PERMIT NO.		O.C.D. DATE ISSUED 5-1-81					
15. DATE SPUDDED		7-3-81					
16. DATE T.L. REACHED		7-8-81					
17. DATE COMPL. (Ready to prod.)		8-2-81					
18. ELEVATIONS (DF, REB, RT, GR, ETC.)		3460.7					
19. ELEV. CASINGHEAD		Eddy New Mex.					
20. TOTAL DEPTH, MD & TVD		3100					
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY?					
23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE					
2070 - 2108 Queen		Yes					
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED					
Csg Comp Neutron, Gamma Ray, Bond Log		No					
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8	24#	350	12 1/2				
4 1/2	9 1/2#	3100	7 7/8	800 sx Class "C" 400 Sx	50-50 Poz		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
31. PERFORATION RECORD (Interval, size and number)							
2070 - 2108 36 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
2070 - 2108		40,000 gal. 2% KCL water					
		50,000# sand					
		1,000 gal. 15% acid					
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
8-2-81		Pumping			Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	
8-10-81	24			10	10	5	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Phillips Petroleum							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
Ray Westall		U.S. GEOLOGICAL SURVEY		DEC 14 1981			
		ROSWELL, NEW MEXICO					

* (See Instructions and Spaces for Additional Data on Reverse Side)

**Denton Fed #3
30-015-23823
COG Operating
October 22, 2009
Conditions of Approval**

- 1. The bridge plug proposed at 1970' must be capped with 25 sx of cement.**
- 2. Plug proposed at 1450' to be moved to 1165' and be a minimum of 25sx and 110' on length. Plug to be tagged at 1055' or shallower.**
- 3. OK**
- 4. Step 4 & 5. Instead of top two plugs proposed, place one plug at 475'. Perforate at 475', attempt to establish injection rate. If injection rate can be established, pump cement to surface and fill 4 ½" to surface.**
- 5. See attached general plugging COA.**

MAK 102209

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Any plug that requires a tag will have a minimum WOC time of 4 hours.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation procedure.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To. 1310

Interim Reclamation Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses.

Interim reclamation consists of minimizing the footprint of disturbance by reclaiming all portions of the well site not needed for production operations. The portions of the cleared well site not needed for operational and safety purposes are recontoured to a final or intermediate contour that blends with the surrounding topography as much as possible. Sufficient level area remains for setup of a workover rig and to park equipment. Topsoil is respread over areas not needed for all-weather operations. Production facilities should be clustered to maximize the opportunity for interim reclamation. In order to inspect and operate the well or complete workover operations, it may be necessary to drive, park, and operate on restored, interim vegetation within the previously disturbed area. This is generally acceptable provided damage is repaired and reclaimed following use.

To reduce final reclamation costs; maintain healthy, biologically active topsoil; and to minimize habitat, visual, and forage loss during the life of the well, all salvaged topsoil should be spread over the area of interim reclamation, rather than stockpiled:

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). Interim reclamation is to be completed within 6 months of well completion.
3. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with interim reclamation as per approved APD or Sundry Notice. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.
4. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
5. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Environmental Protection Specialist
575-234-5909, 575-361-2648 (Cell)

Cody Layton
Natural Resource Specialist
575-234-5959

Terry Gregston
Environmental Protection Specialist
575-234-5958

Trishia Bad Bear
Natural Resource Specialist
575-393-3612

Bobby Ballard
Environmental Protection Specialist
575-234-2230

Todd Suter
Surface Protection Specialist
575-234-5987

Randy Rust
Environmental Protection Specialist
575-234-5943

Doug Hoag
Civil Engineering Technician
575-234-5979

Linda Denniston
Environmental Protection Specialist
575-234-5974

Jennifer Van Curen
Environmental Protection Specialist
575-234-5905

Justin Frye
Environmental Protection Specialist
575-234-5922