Form 3160-5 (August 2007)

entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

Lease Serial No.

LC055374 (SHL) LC060904 (RHL)

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2 EIVED						
				7. If Unit or CA/Agreement, Name and/or N		
1. Type of Well X Oil Well Gas Well Other		1	NOV - 2 2009		8. Well Name and No.	
2. Name of Operator		1575018		Bailout BO	A 1H	
EOG Resources Inc.		NMOCD ARTESIA		Fed Com 9. API Well No).	
3a. Address 3		. Phone No. (include area code)		30-015-371		
P.O. Box 2267 Midland, Texas 79702		432-686-3689		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey 1770' FSL & 410' FEL, U/L I	Description)			Sand Tank;	Bone Spring	
Sec 12, T18S, R29E					11. County or Parish, State	
		NM				
12. CHECK APPROPRIATE	E BOX(ES) TO INDI	CATE NATURE OF N	NOTICE REPO	Eddy RT. OR OTHE		
	1			KI, OK OTHE		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Notice of Intent Acidize Deepen Production (Start/Resume) Water S				Water Shut-Off	
	Alter Casing	Fracture Treat	Fracture Treat Reclamation Well Integrity		Well Integrity	
X Subsequent Report	Casing Repair	New Construction Recomple		, to	X Other	
<u></u>			·		A Oulei	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporar	ily Abandon	completion	
	Convert to Injection	Plug Back	Water Dis	posal		
testing has been completed. Final Abandonment I determined that the final site is ready for final inspection. 9/24/09 MIRU for completion. Perforate from 11232' to Frac w/ 2771 bbls X1 gel IC sand, 3180 bbls water Perforate from 10208' to Frac w/ 85 bbls 7.5% HC1 Super IC sand, 3072 bbls Perforate from 9184' to 9/25/09 Frac w/ 72 bbls 7.5% HC1 24693 lbs 16/30 Super IC Perforate from 8160' to Frac w/ 159 bbls 7.5% HC1 39580 lbs 16/30 Super IC 39580 lbs 16/30 Super IC	20101.) 20 11744', 0.57", 3 3, 21513 lbs 20/40 3, 21513 lbs 20/40 3, 21613 lbs 20/40 3, acid, 22771 lbs 4 water. 3952', 0.57", 37 4 acid, 2707 bbls 5 sand, 3081 bbls 8928', 0.57", 37 1 acid, 2526 bbls	37 holes. 37 holes. 37 holes. 37 holes. 20/40 sand, 1555; holes. XL gel, 22082 lb; water. holes. 5 Xl gel, 14591 li	s 16/30 san 95 1bs 16/3 s 20/40 san bs 20/40 sa	d, 27910 lbs 0 sand, 2338 d, 154170 li	s 16/30 Super 39 lbs 16/30 os 16/30 sand,	
9/28/09 RIH to drill out frac pl			•			
10/2/09 RIH w/ 2-7/8" production	-		unit insta	llation		
10/6/09 Turned to sales.	.					
14. I hereby certify that the foregoing is true and correct		1		TOTED FI	NO RECORD	
Name (Printed/Typed)		Title Recula	JAC(EPIEDE	OR RECORD	
Stan Wagner Signature		Date 10/7/09	tory Apalys	1	7 2009	
man Wagn				OCT 2		
Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds lead or semitable talls to those rights in the subject lease which would						
Approved by		Title		BUREAU OF LA	FIELD OFFICE	
Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the su		that Office		CARLSOND		