Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED

OMB No 1004-0137 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

NOV - 2 2009

RECEIVE

5 Lease Senal No NM-57274

Do not use this form for proposals to drill or to re-enter an 6 If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. NMOCD ARTESINA 7 If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2. Type of Well Oil Well Gas Well Other 8 Well Name and No X Haracz AMO Federal #9H 2 Name of Operator Yates Petroleum Corporation 9 API Well No 3b Phone No (include area code) 30-015-37153 3a Address 105 S. 4th Str., Artesia, NM 88210 575-748-1471 10 Field and Pool or Exploratory Area Poker Lake; Delaware, East 4 Location of Well (Footage, Sec ,T.,R.,M , OR Survey Description) 11 County or Parish, State Surface - 330'FSL & 660'FEL of Section 23-T24S-R31E (Unit P, SESE) BHL - 330'FNL & 660'FEL of Section 23-T24S-R31E (Unit A, NENE) Eddy County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deepen Notice of Intent Alter Casing Well Integrity Fracture Treat Reclamation Casing Repair New Construction Other Production Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Casing Final Abandonment Notice Convert to Injection Water Disposal 13 Describe Proposed of Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally 50 Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection 8/23/09 KOP at 7800' and continued to drill directionally. Drilled to 8104' and picked up 7-7/8" PDC bit and reduced hole size with 2.12 deg bent housing motor and 8/25/09 continued drilling directionally. 9/10/09 Reached TMD 11,890' 7-7/8" hole at 6:30 AM. Set 5-1/2" 17# HCP-110 LT&C casing at 11,874'. Float collar at 11,828'. Cemented stage 1 with 1200 sx 9/11/09 PVL + 0.2% D46 + 1% D112 + 30% D151 + 2% D174 + 0.3% D800 + 0.6% D65 (yld 1.83, wt 13). Circulated 60 sx to pit. WOC. NOTE: Notified Terry Cartwright-BLM of operations. Cemented stage 2with 300 sx 35:65:6 Poz "C" + 2% D42 + 0.125# D130 + 6% D20 + 0.2% D46 + 5% D44 + 0.2% D43 (yld 2.07, wt 12.6). Tailed in with 100 sx Class "C" + 0.4% D13 (yld 1.33, wt 14.8). ND BO Rig Released at 7:30 PM. 9/12/09 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tina Huerta Regulatory Compliance Title October 12, 2009 Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Approved by

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Office



Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon