Form 3160-5 (February 2005)

## OCD-ARTESIA

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A	PPROVED
OMB No	1004-0137
Expires Ma	arch 31, 200

FURM A	PPROV	ED
OMB No	1004-0	137
Expures M	arch 31	200

1 01/14	1 7		·	1.1.
OMB 1	No	100	4-0	137
Expires	Ma	irch	31,	2007

BUREAU OF LAND MANAGEMENT		5. Lease Serial No NMNM-54113					
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or	Tribe Name				
	IN TRIPLICATE - Other I	nstructio	ns RECEIV	/ED	7. If Unit of CA/Agreer	ment, Name and/or No.	
I. Type of Well  ✓ Oil Well Gas W	ell Other		NOV 2 3 2	2009	8 Well Name and No Strawbern	y 7 Federal 4H	
2. Name of Operator Devon Energy Production Co., LP			NMOCD AR	TESIA	9 API Well No 30-015-37258		
Ba Address 20 North Broadway DKC, OK 73102	1	3b Phon (405)-55	e No. (include area coo		10 Field and Pool or Exploratory Area Hackberry; Bone Spring, North		
L. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  sec 7-119S-R31E SL 340' FSL & 340' FEL BHL: 2310' FSL & 2310' FEL				11. Country or Parish, State Eddy County, NM			
12. CHEC	K THE APPROPRIATE BO	X(ES) TC	) INDICATE NATURE	OF NOTIC	CE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION			TY	PE OF ACT	ION		
Notice of Intent  Subsequent Report  Final Abandonment Notice  3. Describe Proposed or Completed Opthe proposal is to deepen directional Attach the Bond under which the wfollowing completion of the involve testing has been completed. Final Addermined that the site is ready for	Ily or recomplete horizontally ork will be performed or proved operations. If the operation Abandonment Notices must be	y, give su vide the E n results	bsurface locations and Bond No. on file with B in a multiple completio	Recla Reco Temp Wate  I starting dat measured an LM/BIA. R	d true vertical depths of equired subsequent repo letion in a new interval,	Fall pertinent markers and zorts must be filed within 30 a Form 3160-4 must be file	thereof If zones days ed once
Devon Energy Production Co,, LP re	espectfully requests approv	∕al to de√	SEE A	TTAC]	APD and revise the dr		tached

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stephanie A. Ysasaga Title Sr. Staff Engineering Technician Date 11/04/2009 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office WESLEY W. INGRAM A PETROLEUM ENGINEER entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction





November 4, 2009

United States
Department of The Interior
Carlsbad, New Mexico
Re: Strawberry 7 Fed #4H
Sec 7-T19S-R31E
Lea County, New Mexico
API # 30-015-37258

Devon Energy would like to make the following changes to the approved drilling design for the above referred well.

- 1. Drill an 8 3/4" Pilot Hole to 9800'.
- 2. The Pilot hole will be logged, a lateral depth will be determined, cement plug will be pumped and the directional drilling program will commence.
- 3. The Pilot Hole will be plugged from ~8300' MD KOP to ~9000' MD. Cement volume for this plug will be ~275 sacks Class H 10% salt with 1.09 cuft/sk yield.

Devon Energy reserves the right & handel He Apple of the sas the well is being drilled and will inform the Carlsbad New Mexico BLM office within 24 hours of any changes which may occur.

Regards
Pat Brown
Drilling Engineer
Devon Energy
Western Region USA
Office: 405-228-8511



## Strawberry 7 Federal 4H 30-015-37258 Devon Energy Production Co., LP November 17, 2009 Conditions of Approval

- 1. A plug is required at the bottom of the pilot hole and is to be 200' in length. Contact BLM at 575-393-3612 prior to tag of this plug. Report tag depth on the subsequent sundry that includes the casing and cementing details. Plug can be combined with kick-off plug, which will eliminate the tag.
- 2. If the logging indicates a different directional plan than what was approved, a new directional plan is to be submitted and approved.
- 3. Operator is required to notify BLM prior to any changes in the drilling procedures and must receive approval prior to implementing any of those changes. Reminder the approved APD is a contract between the BLM and Devon Energy Production Co., LP.

WWI 111909