Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 June 19, 2008
District III  1000 Rio Prayos Pd. Artes NM 87410  District III  1000 Rio Prayos Pd. Artes NM 87410	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-015-36941  5. Indicate Type of Lease STATE FEE X  6. State Oil & Gas Lease No.
87505  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Limousine 15 K	
PROPOSALS.)  1. Type of Well: Oil Well X Gas Well  Other	Well Other RECEIVED		8. Well Number 1
2. Name of Operator			9. OGRID Number
Mewbourne Oil Company  3. Address of Operator PO Box 5270	NOV <b>2 5</b> 2009		14744 10. Pool name or Wildcat
Hobbs, NM 88241	NMOCD ARTESIA		N Seven Rivers; Glorieta Yeso
4. Well Location			
Unit Letter_K : _2210feet from the _South line and _1650feet from the _West line			
	Range 25		Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3423'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK  PLUG AND ABANDON TEMPORARILY ABANDON  CHANGE PLANS PULL OR ALTER CASING  MULTIPLE COMPL DOWNHOLE COMMINGLE		SUBS REMEDIAL WORK COMMENCE DRII CASING/CEMENT	LLING OPNS. P AND A
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
11/16/09MI & spud 11" hole. Ran 813' 8 %" 24# J55 ST&C csg. Cemented with 100 sks Thixad Class H with additives. Mixed @ 14.6 #/g w/1.52 yd. Tail with 400 sks Class C with additives. Mixed @ 14.8/g w/1.34 yd. Plug down @ 4:30 pm 11/18/09. Circ 121 sks to pit. WOC 18 hrs. At 6:00 am 11/18/09 tested BOPE and casing to 1500# for 30 minutes, held OK. Drilled out with 7 %" bit.			
11/21/09 TD'ed 7 %" hole @ 3211'. Ran 3211' 4 ½" 11.6# J55 LT&C csg. Cemented w/300 sks BJ Lite Class C (50:50:10) with additives. Mixed @ 11.5 /g w/2.71 yd. Tail with 350 sks Class C with additives. Mixed @ 14.8/g w/1.33 yd. Plug down @ 11:45 am 11/21/09. Plug down at 11:45 am 11/21/09. At 11:00 am 11/21/09, tested csg to 1300# for 30 mins, held OK. Set wellhead slips w/30k.			
11/21/09Released rig at 5:00 pm.			
Spud Date: 11/16/09 Rig Release Date: 11/21/09			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Carrie Lathan TITLE Hobbs Regulatory DATE 11/24/09			
Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905			
APPROVED BY: Conditions of Approval (if any):  Output  Date 12/3/09			