

1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Ave., Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-24770

5. Indicate Type of Lease

STATE ☒ X FEE ☐

6. State Oil & Gas Lease No.

K-6261

7. Lease Name or Unit Agreement Name

Avalon (Delaware) Unit

8. Well Number 364

9. OGRID Number 007673

10. Pool name or Wildcat

Avalon; Delaware 3715

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Exxon Mobil Corporation

3. Address of Operator

P.O. Box 4358, CORP-MI-0203, Houston, TX 77210

4. Well Location

Unit Letter P : 660 feet from the South line and 330 feet from the East line

Section 25 Township 20S Range 27E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3316' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This Sundry is to request TA Status for this wellbore.

Please find attached procedures and present and proposed wellbore sketch.

LAST PRODUCTION REPORT
10/1/07

STEP B. 35' OF CEMENT REQUIRED

ABOVE BRIDGE PLUG.

- PLEASE CONTACT THE OCD SO AN MIT MAY BE WITNESSED.
- MIT TEST MUST BE RUN BEFORE WELL CAN BE TA'D.
- WELL CAN BE TA'D UNTIL 10/1/2012.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Del PicoTITLE Staff Regulatory SpecialistDATE 11/16/2009Type or print name Mark Del PicoE-mail address: mark.delpico@exxonmobil.com PHONE: 281-654-1926

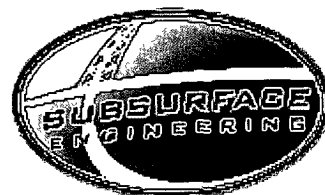
For State Use Only

APPROVED BY: Richard InaeTITLE COMPLIANCE OFFICERDATE 12/10/09

Conditions of Approval (if any):



EXXONMOBIL US PRODUCTION
RECOMMENDED WELL-WORK PROCEDURE
ADU 364
AVALON DELAWARE UNIT



OBJECTIVE: Temporarily abandon well according to NM OCD (and/or BLM) standards.

Risk Assessment:

Injection well, no flow potential. Producing wells in the area have been known to have ± 15000 ppm H_2S concentration in their flow stream. Caution should be taken to prevent un-expected H_2S exposure.

RECOMMENDED PROCEDURE:

1. Execute energy Isolation procedures on all equipment, machinery and valves associated within work scope.
2. Check status of rig anchor test. Call Service Company to perform pull test if required. Move in and rig up well service unit and associated equipment
3. Unseat pump and circulate kill weight fluid down tubing annulus until assured well is dead.
4. Nipple up Rod Stripper. Pull out of hole with rods and pump assembly. Visually inspect Rods while pulling out of the hole.
5. Nipple down Rod Stripper. Nipple down Tree. Nipple up BOP.
6. Latch on to tubing string with elevators. Release tubing and POOH, visually inspecting the string for damage.
7. Pick up CIBP. RIH with the plug and set ~50 ft above top of perforations (2660'). Release from the plug and test casing and CIBP to 500 psi with chart for 15 minutes (contact NM OCD 48 hours ahead of time).
8. Run into the hole with a work string to top of CIBP. Dump ^{35'}20' of cement on top of the CIBP. Raise the end of the tubing to 2630' and flush the tubing with 5 bbls of water.
9. Mix ~56 bbls of packer fluid with specified amount of TA chemicals and circulate well full.
10. Ensuring well is dead, ND BOPE NU WH. Install 2 7/8" valve on kill string (to shut in). RDMO WSU.

Specifications

Rig Anchor Test Required	Yes	yes or no
Total Depth of Well	4975	ft
Top of Perfs	2710	ft
Tubing Length	4616	ft
Length of Rods	Unknown	ft
EOT Height for Flushing	2630	ft
Packer Fluid	56	bbl
Kill String Depth	2630	ft

Wellbore Schematic - User's Template**ExxonMobil** Production Company

Well: Avalon Ut 364

Field: Avalon

Printed 11/13/2009 Page #1 of 1 Page(s)

Well Header

Lease	County/District	Territory/State	Last Mod By Any	Last Mod Date Any (UTC)
Avalon (Delaware) Unit	Eddy	New Mexico	dmsulld	11/13/2009
Surface Legal Location	Land Survey System	Well Identifier	ID Surface Location	
	Township Range Section	3001624770	712C4BC530881F88E04400144F1	
Original KB Elevation (ft)	KB-Ground Distance (ft)	Ground Elevation (ft)	Well Spud Date/Time	Basin
3,315.00	12.00	3,303.00	3/15/1984	430

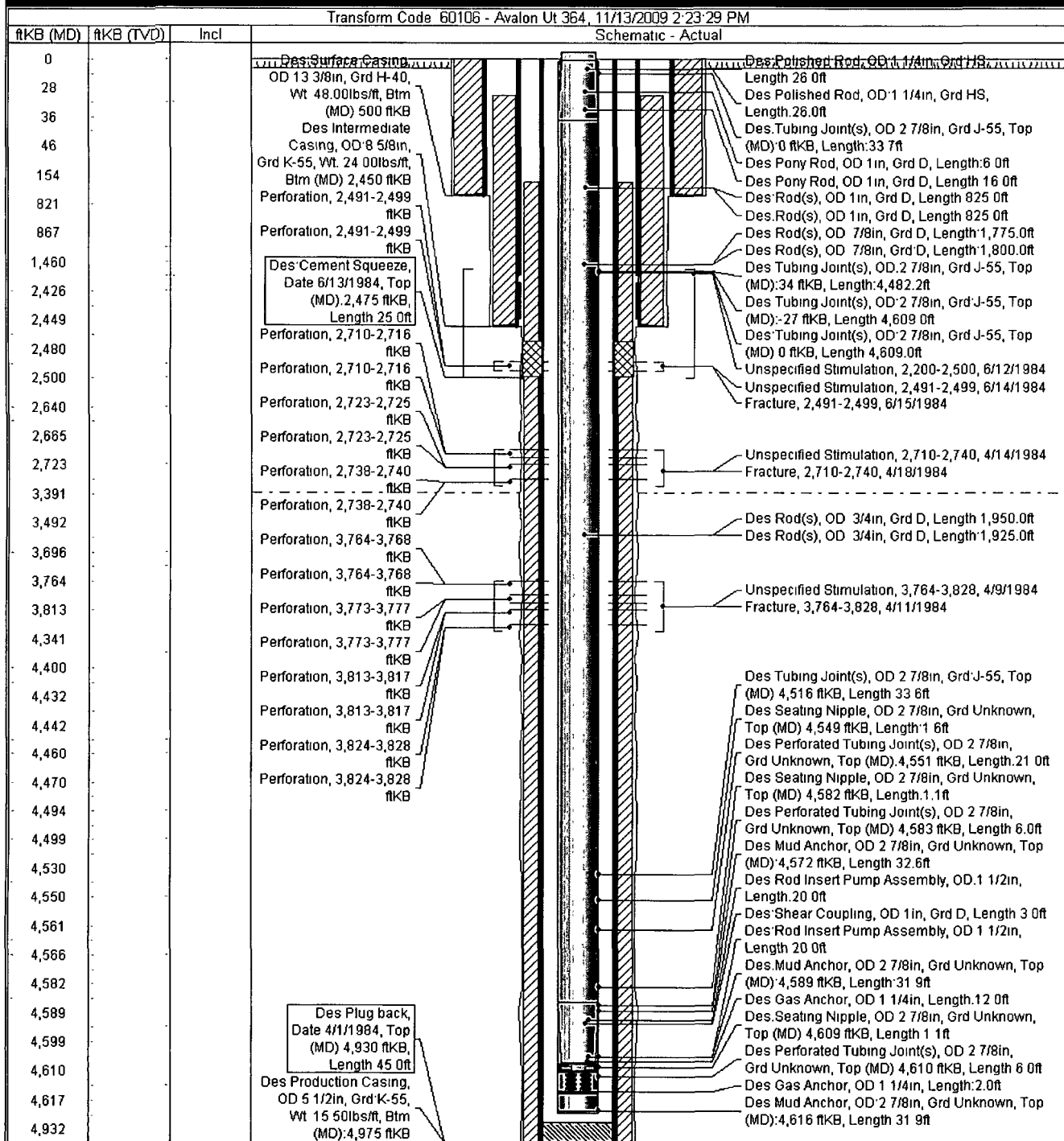


Figure 1: Current Status of ADU 364

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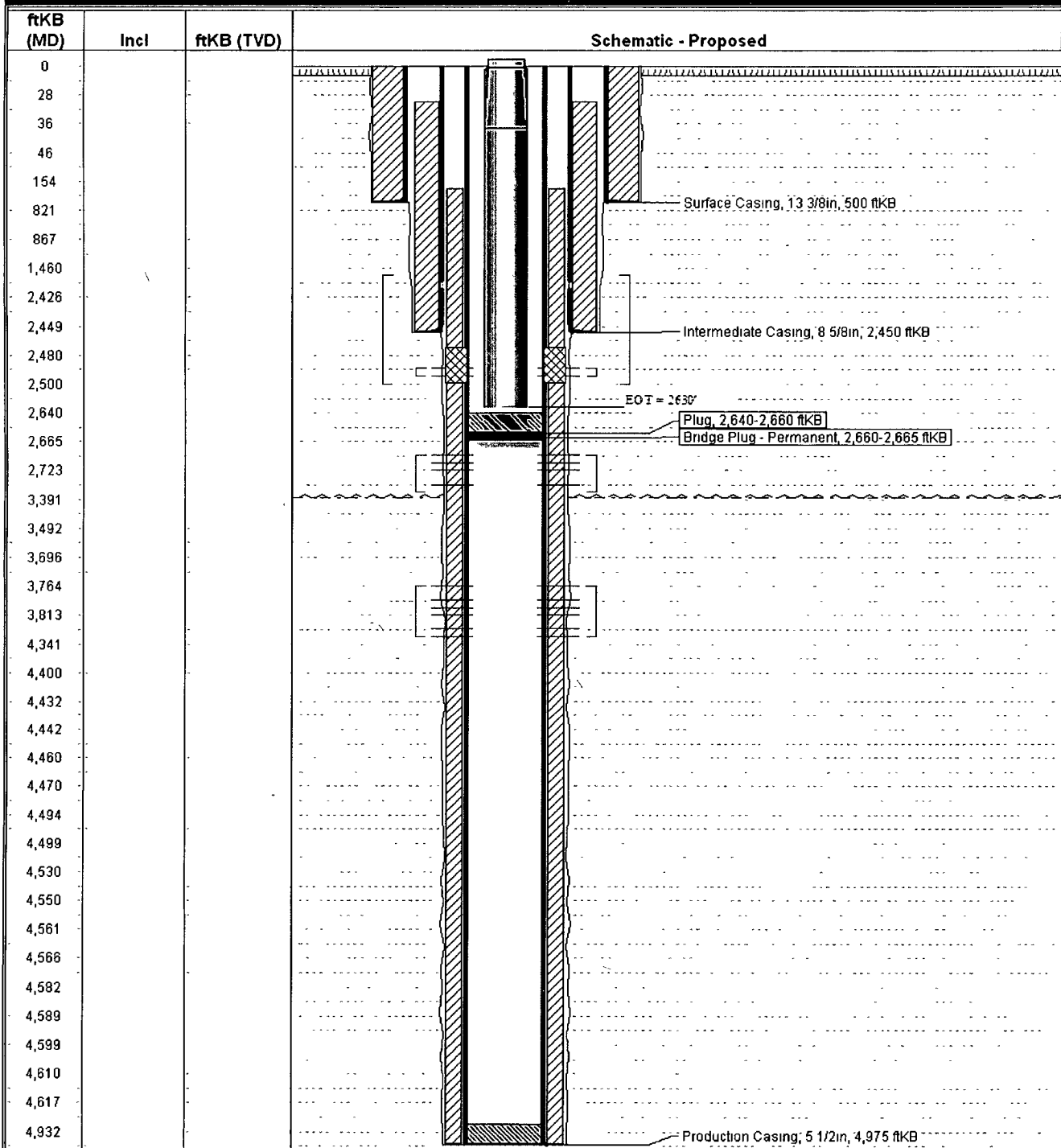


Figure 2: Proposed Status of ADU 364