

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD Artesia

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

9 2009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator
Merit Energy Company3a. Address
13727 Noel Rd. Suite 500 Dallas, Texas 752403b. Phone No (include area code)
972-628-15694. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FWL, Sec. 8-T17S-R31E5. Lease Serial No
LC-029435-B

NMOC D ARTESIA

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No
J. L. Keel B #69. API Well No
30-015-0510710. Field and Pool, or Exploratory Area
Grayburg-Jackson11. County or Parish, State
Eddy Co., New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Resume Injection
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Merit Energy Company is returning this shut-in injector back to active service by resuming water injection. Copy of most current witnessed MIT attached.

*See attached conditions***SUBJECT TO LIKE
APPROVAL BY STATE****Accepted for record
NMOC D***12/11/09*14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Lynne Moon

Title Regulatory Manager

Signature

Lynne Moon

Date

10/22/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

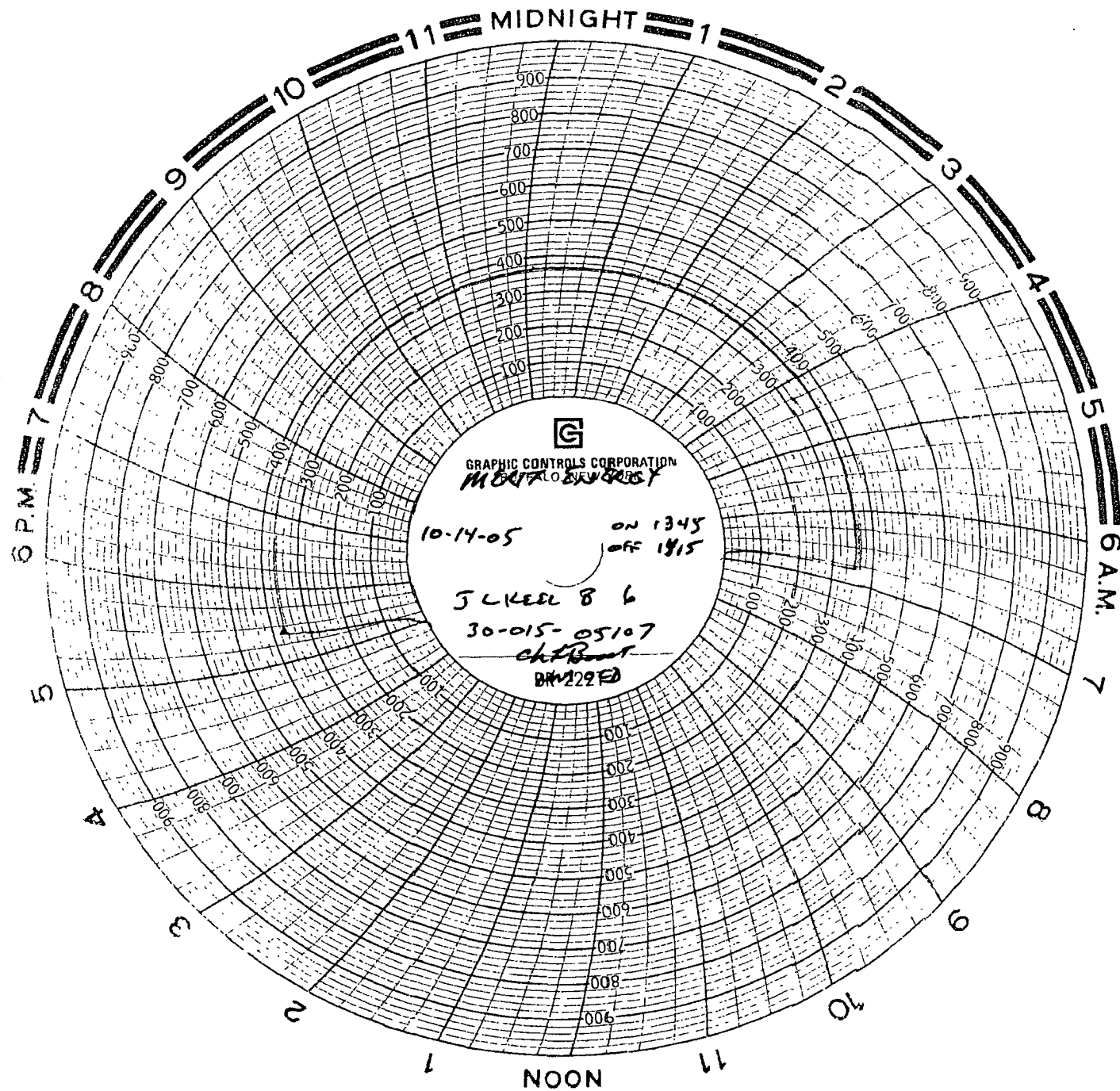
Office

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WESLEY W. INGRAM

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



**J. L. Keel B #6
30-015-05107
Merit Energy Company
December 5, 2009
Conditions**

- 1. Notice of Intent received in Carlsbad Field Office on 10/23/2009, subsequent report received in Carlsbad Field Office on 10/29/2009. Work done prior to approval – Incident of Non-Compliance will be issued.**
- 2. Well has been idle since June 2007. Operator has not kept the BLM informed regarding the injection wellbore.**
- 3. If not already in place, operator is to install a pressure gauge on the casing annulus. Pressure to be monitored and documented at least once a week. Data to be available whenever NMOCD or BLM requires readings.**
- 4. MIT required in 2010 per 5 year NMOCD requirement.**
- 5. NMOCD and BLM to be notified if well is temporarily abandoned more than 30 days.**

WWI 120509