Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED CEIVED
OMB N 1004-0137
Expires March 31, 2007

5 Lease Senal No. L.C-029435-A

LC-029435-A ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

7 If Unit or CA/Agreement, Name and/or No

Oil Well ☐ ☐ Gas Well ☐ ☐ ✓ Other

8 Well Name and No.

J. L. Keel A #16

9. API Well No

3a Address 3b Phone No (include area code) 13727 Noel Rd. Suite 500 Dallas, Texas 75240 972-628-1569

4 Location of Well (Footage, Sec., T.; R., M., or Survey Description)

2080' FNL & 1700' FWL; Sec. 7-T17S-R31E

9. API Well No 30-015-25423

10 Field and Pool, or Exploratory Area
Grayburg-Jackson

11. County or Parish, State

Eddy Co., New Mexico

12.	CHECK	APPROPRIATE	BOX(ES) 7	TO INDICATE	NATURE	OF NOTICE,	REPORT,	OR OTHER	DATA

	` '	•	A-1
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent Subsequent Report	Alter Casing F	Deepen Production (Start racture Treat Reclamation New Construction Recomplete	(Resume)
Final Abandonment Notice	l :	lug and Abandon Temporarily Aba	idon

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Merit Energy Company is returning this shut-in injector back to active service by resuming water injection. Copy of most current witnessed MIT attached.

SUBJECT TO LIKE APPROVAL BY STATE

See attached conditions

Accepted for record
NMOCD RI 12/11/09

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Lynne Moon

Title Regulatory Manager

Signature Lynn Noon

Date

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

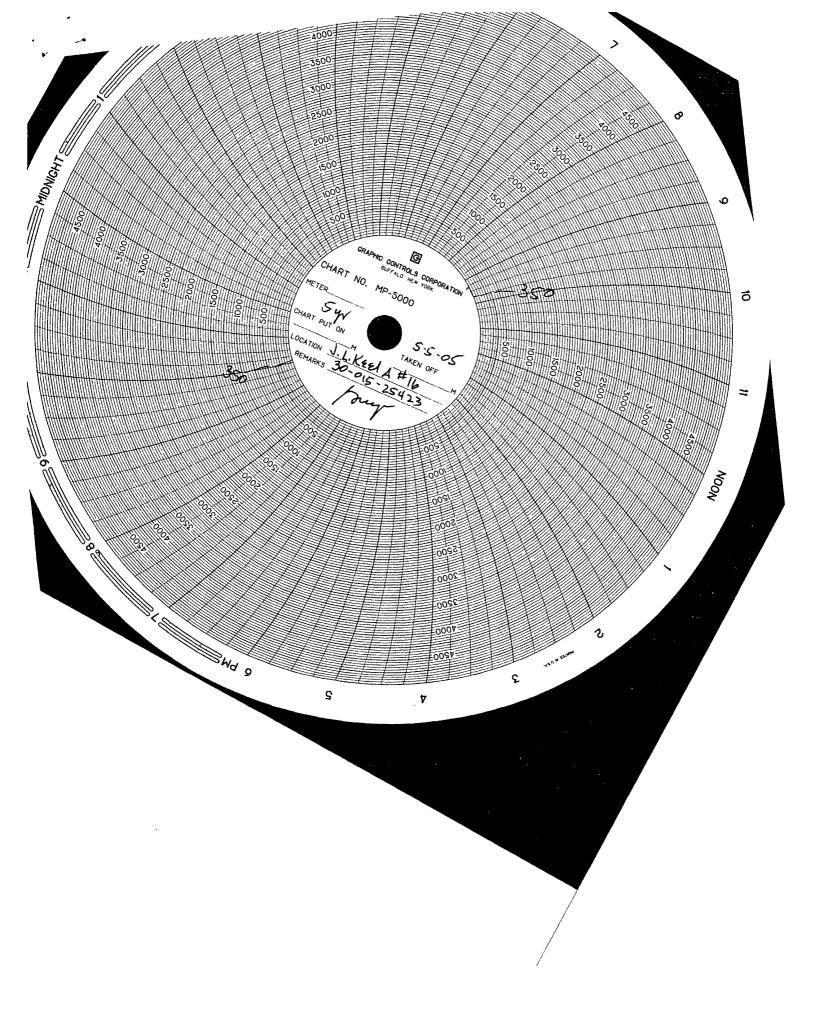
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

WEŞLEY W. INGRAM

2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



J. L. Keel A #16 30-015-25423 Merit Energy Company December 5, 2009 Conditions

- 1. Notice of Intent received in Carlsbad Field Office on 10/23/2009, subsequent report received in Carlsbad Field Office on 10/29/2009. Work done prior to approval Incident of Non-Compliance will be issued.
- 2. Well has been idle since April 2007. The well has previously been injecting at a pressure exceeding the maximum set by NMOCD.
- 3. Operator had requested TA status from NMOCD which expired 7/31/2009. BLM was not contacted regarding TA status.
- 4. If not already in place, operator is to install a pressure gauge on the casing annulus. Pressure to be monitored and documented at least once a week. Data to be available whenever NMOCD or BLM requires readings.
- 5. MIT required in 2010 per 5 year NMOCD requirement.
- 6. NMOCD and BLM to be notified if well is temporarily abandoned more than 30 days.

WWI 120509