

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

RM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO

NMNM117121

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr
Other _____

6 INDIAN ALLOTTEE OR TRIBE NAME:

7 UNIT AGREEMENT

8 FARM OR LEASE NAME

Showstopper 7 Federal Com #1H

9 API WELL NO

30-015-36559

10 FIELD NAME

Willow Lake; Bone Spring SE

11 SEC T, R, M, OR BLOCK AND SURVEY
OR AREA 7 T 25S R 29E

12 COUNTY OR PARISH 13 STATE

Eddy

NM

17 ELEVATIONS (DF, RKB, RT, GR, etc) *

2930'

GR

2947'

KB

2 Name of Operator

Marbob Energy Corporations

3 Address

P.O. Box 227
Artesia, NM 88211-0227

3a. Phone No (include area code)

575-748-3303

4 Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 330' FNL & 480' FEL, Unit A (NENE)

At top prod. Interval reported below Same

At total depth

419' FNL & 339' FWL, Unit D (NWN)

NM OOD ARTESIA

14 Date Spudded

6/24/09

15 Date T.D. Reached

7/24/09

16 Date Completed

10/22/09

☐ D & A☒ Ready to Prod

18 Total Depth

MD

11231'

TVD

19 Plug back T.D.

MD

11182'

TVD

20 Depth Bridge Plug Set

MD

TVD

21 Type Electric & other Logs Run (Submit a copy of each)

DLL, DSN

22 Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
20"	16" H40	65#	0	130'		250 sx		0	None
12 1/4"	9 5/8" J55	36#	0	2727'		1356 sx		0	None
7 7/8"	5 1/2" N80, L80	17#	0	11225'		2010 sx		680' (TS)	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6408'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf. Status
A) Bone Spring	7275'	11125'	10675-11125'		40	Open
B)			9950-10325'		40	Open
C)			9375-9750'		40	Open
D)			8725-9175'		40	Open
			8075-8525'		40	Open
			7275-7875'		50	Open

27 Acid Fracture Treatment: Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
10675-11125'	Acidz w/2500 gal 7 1/2% NEFE; Frac w/368754# Premium White sand & 454538 gal fluid
9950-10325'	Acidz w/1500 gal 7 1/2% NEFE; Frac w/359454# Premium White sand & 392672 gal fluid
9375-9750'	Acidz w/1800 gal 7 1/2% NEFE; Frac w/345105# Premium White sand & 393810 gal fluid
8725-9175'	Acidz w/4700 gal 7 1/2% NEFE; Frac w/353819# Premium White sand & 437975 gal fluid
8075-8525'	Acidz w/3000 gal 7 1/2% NEFE; Frac w/362756# Premium White sand & 411602 gal fluid
7275-7875'	Acidz w/2200 gal 7 1/2% NEFE; Frac w/390346# Premium White sand & 465846 gal fluid

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
10/22/09	10/23/09	24	→	84	210	1560	N/A	N/A	Pumping
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
N/A	N/A		→						

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

NOV 16 2009

/s/ Myles Kristof

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

NR

28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwd SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwd SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top
					Measured Depth
Bell Canyon	2758'	3695'		Bottom of Salt	2559'
Cherry Canyon	3696'	5453'		Bell Canyon	2758'
Brushy Canyon	5454'	6497'		Cherry Canyon	3696'
Bone Spring	6498'	11231'		Brushy Canyon	5454'
				Bone Spring	6498'
					TD 11231'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

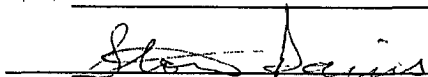
- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DSI Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Deviation Report

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Production Assistant

Signature



Date 10/27/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction