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Substitute   Sub	2. Name of Operator Exxon Mobil Corporation  3. Address of Operator  P.O. Box 4358, CORP-MI-0203, Houston, TX 77210  4. Well Location  Unit Letter: 101 feet from the NORTH line and 1355 feet from the WEST line Section 31 Township 20S Range 28E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUS AND ABANDON COMENCE DRILLING OPENS ALTERING CASING COMENCE DRILLING OPENS PAND A CASING/CEMENT JOB  PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB  OTHER: COMENCE OF INTENTION COMENCE DRILLING OPENS PAND A CASING/CEMENT JOB  OTHER: The Completion of Starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completic or recompletion.  This Sundry is to report cleanout of wellbore. New tubing was installed, but the wellbore remains unchanged, packer is in same location as before cleanout. See attached wellbore sketch.  12/10/2009 - Rig up. Remove all well bolts, pick up on tubing, spider slips did not work, flanged well back up, close well in.  12/10/2009 - Open well, installed BOP, tested OK. Pulled out lay down 69 joints of 2 3/8", lay down sea assemble.  Re-dressed seal assemble, and 70 joints of duo-line space out w/24 ft of bubs, tested to 660 psi, held good.  Got off packer, circulated 90 bib of 25% KCL and packer fluid. Latch back on packer, shut down.  MIT was performed and witnessed by R. Inge of NM OCD. NM OCD has the original chart for this test.  12/11/2009 - ND BOP, NU injection line wellhead. Ran H-5 to 360 psi, good. RDMO.  THIS IS AN INJECTION WELL.  A BLM FORM 3160-5 WILL ALSO BE SUBMITTED TO REPORT THIS CLEANOUT WORK TO BLM.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  TITLE Staff Regulatory Specialist DATE 12/14/2009  Type or print name Mark Del Pico  E-mail address: mark.delpico@exxonmobil.com  PHONE: 281-654-1926  For State Use Only				/				
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	For State Use Only	Type or print name Mark Del Pico	E-mail address: mark.del	pico@exxonmobil.com	PHONE: <u>281-654-1926</u>				
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## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

Governor

Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

Date 12/11/09

API # 30.015 - 286.28

Dear Operator:

I have this date performed a Mechanical Integrity Test on the A.D. W. #50-7

If this test was successful the original chart has been retained by the NMOCD and will be scanned into the well's file in 7 to 10 days, pending receipt of the Form C-103 indicating the reason for this test. The well files are located at www.emnrd.state.nm.us/ocd/OCDOnline.htm

If this test was unsuccessful the original chart has been returned to the operator pending repair and retest of the well, which must be accomplished within 90 days. If this is a test of a repaired well, previously in non-compliance, all dates and requirements of the original non-compliance are still in effect. No expectation of extension should be construed as a result of this test.

If this test was for Temporary Abandonment include in your detailed description, on Form C-103, the location of the CIBP and any other tubular goods in the well, as well as your request for TA status.

X If this is a successful test of a repaired well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a <u>detailed</u> description of the repair to the well. Only after receipt of the C-103 will the non-compliance be closed.

If this is a successful Initial Test of an injection well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a <u>detailed</u> description of the work done on this well including the position of the packer, tubing information and the date you began injection into the well.

If I can be of additional service contact me at (505) 748-1283 ext 107.

Thank You,

Richard Inge Field Inspector

District II - Artesia

RICHARD LOSGE

## Current Wellbore Schematic & Equip.

## **ExxonMobil** Production Company

Well: Avalon Ut 507w

Field: Avalon

Printed: 12/14/2009 Page #1 of 1 Page(s)

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