Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** FORM APPROVED

OMB No 1004-0137 Expires: July 31, 2010

5 Lease Serial No NMNM0467932

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this for abandoned well.	orm for proposals t Use Form 3160-3 (A	to drill or to re PD) for such	e-enter an proposals.		·				
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7 If Unit of CA/Agreement, Name and/or No.				
1. Type of Well							RECE	11/	
✓ Oil Well Gas Well Other					ell Name ar ederal #1	nd No. 3	000	VE	ן ע
2. Name of Operator Marbob Energy Corporation					PI Well No 15-36662		DEC 14	2009	\Box
3a Address		3b. Phone No (in	clude area code)	10. F	ield and Po	ool or Ekplon	MOCTO AF	755	
P.O Box 227, Artesia, NM 88211-0227		575-748-3303		Loca	o Hills; Glo	rieta-Yeso	The state of the s	IIES	IA
4. Location of Well (Footage, Sec., T.R.,M., or Survey Description) Surf 1700' FNL & 1050' FEL, BHL 1724' FNL & 835' FEL Section 21, T17S - R30E					11. Country or Parish, State Eddy County, New Mexico				
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICA	ATE NATURE O	F NOTICE, RI	EPORT OR	OTHER DA	ATA		`
TYPE OF SUBMISSION	BMISSION TYPE OF ACT								
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture	Treat [Production Reclamation	(Start/Resu	me)	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair	New Cor	nstruction	Recomplete	e		Other		
	Change Plans		Abandon		y Abandon				
Final Abandonment Notice	Convert to Injection	Plug Bac	k L	Water Disp	osal				
Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for Marbob Energy respectfully request production casing at approximately run 4400' of 4 1/2"/11.6 ppf/j55/FL-4 and return well to production. Our current Yeso perf interval is 528 4 1/2" liner is 0.392". The burst SF=	red operations. If the operation Abandonment Notices must final inspection.) s a variance for the casing 532' and need to run a line 5 flush joint liner, cement 36-5948' with plans to add 1.125, collapse SF=2.41 a	ion results in a mult be filed only after a g-to-casing cleara er in the well to is liner to surface w Yeso pay 4444-4 and tension SF=3	iple completion o ill requirements, in nce requiremen olate the 5 1/2" o ith 125 sx Class	r recompletion neluding reclar it in Onshore casing. We p s "C" cement	or one of the control	nterval, a Force been comp We have a set a comp 1.32 cfps),	rm 3160-4 must be open to the	oe filed of erator had 5 1/2" ig at 440 inposite	once is 00', plug
14. I hereby certify that the foregoing is to	rue and correct. Name (Printe	ed/Typed)							
Nancy T. Agnew			itle Land Depai	rtment					
Signature \	T. agner		Pate 12/04/2009)	F	\PPR	OVED	7	
	THIS SPACE	FOR FEDER	AL OR STAT	TE OFFICE	USE				
Approved by Conditions of approval, if any, are attached that the applicant holds legal or equitable tentile the applicant to conduct operations	itle to those rights in the subje				PI	DEC Date WESLEY	4 2009 W. INGRAM JM ENGINEE	R	

Title 18 U.S C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction