

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-37175
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name James Ranch Unit
8. Well Number 103H
9. OGRID Number 260737
10. Pool name or Wildcat Quahada Ridge, SE (Delaware)
11. Elevation (Show whether DR, RKB, RT, GR, etc ) 3320' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	RECEIVED DEC 15 2009
2. Name of Operator BOPCO, L P.	
3. Address of Operator P. O Box 2760 Midland, Texas 79706	NMOCD ARTESIA
4. Well Location Unit Letter B : 760 feet from the North line and 1500 feet from the East line Section 36 Township 22S Range 30E NMPM County Eddy	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input checked="" type="checkbox"/>	OTHER: Drilling Operations <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drig 17-1/2" hole to 715'. Ran 17 jts 13-3/8", 48#, J55, STC csg set at 708'. Cmt w/380 sk ExtendaCem Premium Plus C + additives (wt 13.5, yld 1.75) followed by 325 sk HalCem Premium Plus C + additives (wt 14.8, yld 1.35). Disp w/108 bbls FW. Circ 347 sk to surf. WOC 24 hrs. Tst BOP (pipe rams, blind rams, mud cross, kill line and valves, choke line and valves, choke manifold, kelly, upper and lower kelly valves, stand pipe, mud lines, IBOP, and floor safety valve to 250 psi low and 3000 psi high. Test annular preventer to 250 psi low and 2500 psi high. Test casing to 1000 psi for 30 minutes. Drig 12-1/4" hole to 3855'. Ran 93 jts 9-5/8", 40#, J55, LTC, set at 3855'. Cmt w/1225 sk EconoCem-HLC + additives (wt 12.90, yld 1.87) followed by 250 sk Premium Plus C (wt 14.8, yld 1.33). Disp w/285.5 bbls FW. Circ 579 sk to surf. Tst BOP (pipe rams, blind rams, mud cross, kill line and valves, choke line and valves, choke manifold, kelly, upper and lower kelly valves, stand pipe, mud lines, IBOP, and floor safety valve to 250 psi low and 3000 psi high. Test annular preventer to 250 psi low and 2500 psi high) WOC 18 hrs. Tst csg to 1000 psig, held ok. Drig 8-3/4" hole to 7696'. Ran 188 jts 7", 26#, P-110, LTC csg set at 7696'. Cmt in two stages. 1st stage cmt w/135 sk Halco Tuned Light + additives (wt 9.7, yld 3.13) followed by 150 sk HalCem-H + additives (wt 15.6, yld 1.19). Disp w/115 bbls FW & 175 bbls mud. Bumped plug, floats held. Cmt 2nd stage w/575 sk EconoCem + additives (wt 12.8, yld 1.88) followed by 100 sk HalCem-C (wt 14.8, yld 1.33). Disp w/191 bbls mud. Circ 45 sk cmt to surf. Tst BOPE (pipe rams, blind rams, mud cross, kill line and valves, choke line and valves, choke manifold, kelly, upper and lower kelly valves, stand pipe, mud lines, IBOP, and floor safety valve to 250 psi low and 2500 psi high. Test annular preventer to 250 psi low and 2500 psi high) WOC 38 hrs. Tst csg to 1650 psi - ok. Drig 6-1/8" hole to 10,610'. Ran 60 jts 4-1/2", 11.6#, HCP-110, LTC & 24 jts 4-1/2", 11.6#, HCP-110 Ultra FJT csg. Top of liner @ 10,610'.

Spud Date: 10/7/09

Rig Release Date: 10/28/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Annette Childers TITLE Regulatory Clerk DATE 11-30-09

Type or print name Annette Childers E-mail address: machilders@basspet.com PHONE: 432-683-2277

For State Use Only

APPROVED BY: James D TITLE Geologist DATE 12/17/09

Conditions of Approval (if any):