

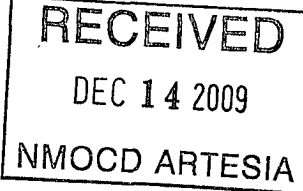
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No NM-99034
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr Other: _____		6 If Indian, Allottee or Tribe Name NA
2 Name of Operator Yates Petroleum Corporation		7 Unit or CA Agreement Name and No NA
3 Address 105 S. 4th Str., Artesia, NM 88210	3a Phone No (include area code) 575-748-1471	8 Lease Name and Well No Juniper BIP Federal #8H
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1375'FSL & 130'FWL (Unit L, NWSW) At top prod Interval reported below BHL 2020'FSL & 4664'FWL (Unit I, NESE)		9 API Well No 30-015-37252
		10 Field and Pool or Exploratory Cedar Canyon; Bone Spring ✓
		11 Sec, T, R, M, on Block and Survey or Area Section 4-T24S-R29E
		12 County or Parish 13 State Eddy New Mexico



14 Date Spudded RH 9/12/09 RT 9/15/09	15 Date T D Reached 10/10/09	16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 11/17/09	17. Elevations (DF, RKB, RT, GL)* 3063'GL 3082'KB
18 Total Depth MD 12,044' TVD 7785'	19 Plug Back T.D.. MD 11,921' TVD NA	20 Depth Bridge Plug Set MD NA TVD NA	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL, Hi-Res Laterolog Array, CBL		22 Was Well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) (Attached)	

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	State Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
26"	20"	Cond.	0	40'		Redi-mix		0	
17-1/2"	13-3/8"	48#	0	598'		510sx "C"		0	
12-1/4"	9-5/8"	36#	0	2855'		950sx "C"		0	
7-7/8"	5-1/2"	17#	0	12,044'		866sx PVL 1282sx 35.65'6		0	

NOTE: 8-3/4" hole from 0-7885' and 7-7/8" hole from 7886'-12,044'

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7105'	7105'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Bone Spring	8325'	11,918'				
B)						
C)						
D)						

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material

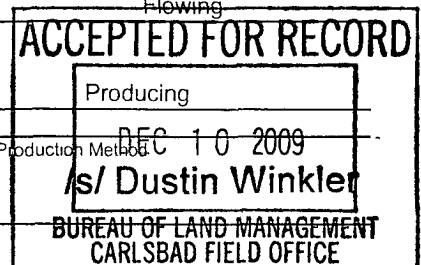
SEE ATTACHED PAGE 3

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
11/18/09	11/23/09	24	→	157	240	367	NA	NA	Flowing
Choke Size	Tbg Press Flwg	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
21/64"	350 psi	180 psi	→	157	240	367	NA		

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
Rustler	294'	599'		Rustler	294'
TOS	600'	2749'		TOS	600'
BOS	2750'	2993'		BOS	2750'
Bell Canyon	2994'	3821'		Bell Canyon	2994'
Cherry Canyon	3822'	5077'		Cherry Canyon	3822'
Brushy Canyon	5078'	6721'		Brushy Canyon	5078'
Bone Spring	6722'	TD		Bone Spring	6722'
REFER TO LOGS					

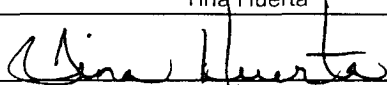
32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Deviation Survey

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor

Signature  Date November 24, 2009

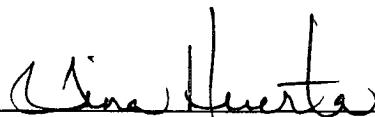
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Form 3160-4 continued:

26. Perforation Record			
Perforated Interval	Size	No. Holes	Perf. Status
11,390'		12	Producing
11,565'		12	Producing
11,740'		12	Producing
11,918'		12	Producing
10,629'		12	Producing
10,821'		12	Producing
11,013'		12	Producing
11,205'		12	Producing
9861'		12	Producing
10,053'		12	Producing

26. Perforation Record			
Perforated Interval	Size	No. Holes	Perf. Status
10,245'		12	Producing
10,437'		12	Producing
9093'		12	Producing
9285'		12	Producing
9477'		12	Producing
9669'		12	Producing
8325'		12	Producing
8517'		12	Producing
8709'		12	Producing
8901'		12	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
9059'-11,918'	Spotted 2500g 15% IC HCL acid
11,390'-11,918'	Frac w/30# borate XL, 3775 bbls fluid, 154,200# 20/40 Ottawa, 81,450# 20/40 RCS
11,205'	Spotted 2500g 7-1/2% HCL acid
10,629'-11,205'	Spearhead 2500g 7-1/2% HCL acid ahead of frac, Frac w/30# borate XL, 4286 bbls fluid, 157,438# 20/40 Ottawa, 76,989# 20/40 RCS
10,437'	Spotted 2500g 7-1/2% HCL acid
9861'-10,437'	Spearhead 2500g 7-1/2% HCL ahead of frac, Frac w/30# borate XL, 4085 bbls fluid, 153,362# 20/40 Ottawa, 76,151# 20/40 RCS
9669'	Spotted 2500g 7-1/2% HCL acid
9093'-9669'	Spearhead 2500g 7-1/2% HCL acid ahead of frac, Frac w/30# borate XL, 4080 bbls fluid, 154,092# 20/40 Ottawa, 79,686# 20/40 RCS
8901'	Spotted 2500g 7-1/2% HCL acid
8325'-8901'	Spearhead 2500g 7-1/2% HCL acid ahead of frac, Frac w/30# borate XL, 3895 bbls fluid, 158,678# 20/40 Ottawa, 77,644# 20/40 RCS


 Regulatory Compliance Supervisor
 November 24, 2009