Submit 1 Copy To Appropriate District  State of New Mexico  Office  Figure 1. Minorals and Natural Possessings	Form C-103
District I Energy, Ivillierals and Ivalural Resources	March 18, 2009
1625 N French Dr., Hobbs, NM 88240 District II OH CONSERVATION DIVISION	WELL API NO. : 30-015-02209
District III  OIL CONSERVATION DIVISION  1301 W Grand Ave, Artesia, NM 88210  District III  1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505	STATE X FEE
District IV 1220 S St Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. 648
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	A State 648 AC811
PROPOSALS.)	DEC 2 1 2009
1. Type of Well: Oil Well Gas Well X Other Water Injection	8. Well Number
1. Type of Well: Oil Well Gas Well X Other Water Injection  2. Name of Operator	9. OGRID Number
Stephens & Johnson Operating Co.	019958
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2249 Wichita Falls TX 76307-2249  4. Well Location	Artesia QN-GB-SA
Unit Letter K: 1980 feet from the South line and 1980 feet from the West line	
Section 10 Township 19S Range 28E NMPM  11. Elevation (Show whether DR, RKB, RT, Gr	County Eddy
3550' KB; 3543' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Oth	ner Data
NOTICE OF INTENTION TO:	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	RK ALTERING CASING '
TEMPORARILY ABANDON	
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMEN	NT JOB
OTHER:	ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The-location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	production equipment and junk have been removed
All metal bolts and other materials have been removed. Portable bases have been	removed. (Poured onsite concrete bases do not have
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NN	MAC. All fluids have been removed fromnon-
retrieved flow lines and pipelines.	Dran H
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
$(1) \cdot 00 \times (1) \cdot 1 \cdot$	
SIGNATURE Will M. Kurcard TITLE Petr	roleum Engineer DATE 12-1-2009
William M. Kincaid	mkincaid@sjoc.net PHONE <u>940-723-2166</u>
	PHONE 340 723 2100
For State Use Only	12/00/10
APPROVED BY TITLE Conditions of Approval, if any:	DATE 7 20/
Conditions of Approval, if any:  Pushed up Dirt on Location weeds to Be Removed.	