Energy, Minerals and Natural Resources   Jine 19, 2005	Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103	
District   120 kg Grand Ave., Anceia, NM 88210   1220 South St. Francis Dr. Santa Fe, NM 87505   Santa Fe, NM 87	<u>District I</u> Energy, Minerals and Natural Resources	June 19, 2008 WELL API NO.	
1220 South St. Francis Dr.   1220 St. Francis Dr.   1220 St. Francis Dr.   1220 St. St. Francis Dr.   1220 St. Francis Dr.   1220 St. St. Francis Dr.   1220 St. St. Francis Dr.   1220 St. Fra	District II OIL CONCEDUATION DIVISION		
Santa Fe, NM 87505   Santa F	1301 W. Gladid Ave., Artesia, Nivi 86210		
LG-6340   LG-6340   LG-6340   LG-6340   LG-6340   LG-6340   S7505   LG-6340   S7505   LG-6340   S7505   LG-6340   S7505   LG-6340   S7505   LG-6340   LG-6340   LG-6340   S7505   LG-6340   LG-634	1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fa NIM 87505		
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEEN OR PLANS   ADD 24 STATE COM	1220 S. St. Francis Dr., Santa Fe, NM	1	
DIFFERNT RESERVOR USE 'APPLICATION FOR PERMIT' (FORM C-FOL)   PERFORMANS			
PROPOSALS.	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUFCH-11 / I	AID 24 STATE COM	
DEC 3 0 2009   9 OGRID Number 255333	PROPOSALS.)	8 Well Number #1 SWD	
NMOCD ARTESIAID   Pool name or Wildcat: (96099)		1 1	
NMOCD ARTESIA D. Pool name or Wildcat: (96099)	1 · · · · · · · · · · · · · · · · · ·	J OGIGD Namoer 255555	
Well Location	3. Address of Operator NMOCD ARTE	ESIA10. Pool name or Wildcat: (96099)	
Unit Letter N : 660 feet from the SOUTH line and 1980 feet from the WEST line Section 24 Township 17-S Range 28-E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS   P AND A LITERING CASING   COMMENCE DRILLING OPNS   P AND A CASING/CEMENT JOB   CASING/CEMENT JOB   OTHER:  SUBSEQUENT REPORT OF:  REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS   P AND A CASING/CEMENT JOB   OTHER:  OTHER: Stimulate SWD Well With Acid   OTHER:	c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401	SISCO	
Section 24 Township 17-S Range 28-E NMPM Eddy County    11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3705' GL.  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   OTHER:  Stimulate SWD Well With Acid   OTHER:   OTHER:   Indicate of starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Lime Rock would like to stimulate this SWD well as follows: MIRUSU. Flow back well to clear tbg. Place 500 psi on annulus & stimulate formation with about 10,000 gal 15% HCL acid & perf balls. Flow back spent acid as necessary. Place well back on injection.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE			
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NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   CASING/CEMENT JOB   OTHER: Stimulate SWD Well With Acid   OTHER: Stimulate SWD Well With Acid   OTHER: OTHER: SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Lime Rock would like to stimulate this SWD well as follows: MIRUSU. Flow back well to clear tbg. Place 500 psi on annulus & stimulate formation with about 10,000 gal 15% HCL acid & perf balls. Flow back spent acid as necessary. Place well back on injection.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE		etc.)	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS   P AND A   CASING/CEMENT JOB    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   P AND A   CASING/CEMENT JOB    OTHER: Stimulate SWD Well With Acid   OTHER: OTHER: Stimulate SWD Well With Acid   OTHER: OTHER: OTHER: SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Lime Rock would like to stimulate this SWD well as follows: MIRUSU. Flow back well to clear tbg. Place 500 psi on annulus & stimulate formation with about 10,000 gal 15% HCL acid & perf balls. Flow back spent acid as necessary. Place well back on injection.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE	12 Check Appropriate Box to Indicate Nature of Noti	ice. Report or Other Data	
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For State Use Only	SIGNATURE TITLE Petroleum Engineer -	- Agent DATE 12/28/09	
		ppinllc.com PHONE: <u>505-327-4573</u>	
APPROVED BY: PHANK I KILL TITLE DUT TO SERVICE DATE 12-30-2009	For State Use Only		
	APPROVED BY CLUSS KILLO TITLE DIST IL Seper	WISON DATE 12-30-2009	
	Conditions of Approval (if any):	2007	