

OCD-ARTESIA

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.5 Lease Serial No
NM 29233

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2 Name of Operator
CHEVRON U.S.A. INC.3a Address
15 SMITH ROAD
MIDLAND, TEXAS 797053b Phone No (include area code)
432-687-73754 Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL, & 660' FEL, SECTION 13, UL. H, T-22-S, R-31-E

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No
NEFF "13" FEDERAL #29 API Well No
30-015-2616510 Field and Pool or Exploratory Area
WINGSTON RIDGE DELAWARE11 Country or Parish, State
EDDY, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL DUE TO BEING UNECONOMICAL TO PRODUCE. THE WELL HAS FAILED AND IS CURRENTLY DOWN. PLANS ARE TO REMOVE THE CURRENT PRODUCTION EQUIPMENT TO PREVENT DAMAGE TO THE ROD STRING, AND RE-EVALUATE THE WELL AT A LATER DATE.

PLEASE FIND ATTACHED, THE INTENDED PROCEDURE.

**SUBJECT TO LIKE
APPROVAL BY STATE****SEE ATTACHED FOR
CONDITIONS OF APPROVAL**Accepted for record
NMOC

APPROVED
DEC 26 2009 /s/ JD Whitlock Jr
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature

Date 11/11/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NOI to T/A Neff '13' Federal #2

Chevron respectively seeks permission to T/A the Neff '13' Federal #2; API #30-015-26165; Unit Letter 'H'; 1980' FNL and 660' FEL; Sec 13; T22S and R31E; due to uneconomical to produce. The well has failed and is currently down. We want to remove the current production equipment to prevent damage to the rod string. The engineering group has plans to evaluate the well at a later date.

Our procedure is as follows:

1. MIRU; Kill well
2. POH w/ rods and pump, laying down
3. NDWH; NUBOP
4. POH w/ production tubing scanning out
5. RIH w/ bit to top of open perforations @ 7126' (7126' – 7860')
6. Contact BLM at 575-631-2882 for witness of running CIBP
7. Set CIBP at 7076' +/-; 50' +/- above open perfs; Dump 75' of cement to 7001' +/-; 22' above top squeezed perforations (7022'-7059')
8. RIH w/ tubing; Circulate well and pretest casing to 500 PSI for 15 minutes
9. Leave tubing in well for economics
10. NDBOP; NUWH w/ B1 3000# flange w/ 2" valve on top w/ pressure gauge installed
11. Circulate well with packer fluid;
12. Contact BLM at 575-631-2882 for inspection
13. Perform MIT for BLM; 500 PSI for 30 minutes
14. RDMO

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Temporary Abandonment of Wells on Federal Lands
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.**

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval **with well bore diagram** with all perforations and CIBP's and tops of cement on CIBP's.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

Neff 13 Fed. #2. Well may be approved to be TA/SI for a period of 1 Year after successful MIT and subsequent report is submitted. This will be the last and only TA/SI approval. Well must be P&A or plans to use well must be submitted by 11/11/2010.