Submit To Appropr	riate Distric	t Office			CA A CNI								1		C 10	
Two Copies				State of New Mexico						Form C-105						
District I 1625 N. French Dr.	Hobbs. N	IM 88240		Energy, Minerals and Natural Resources						July 17, 2008						
District II			EIF	CHTERRA						1. WELL API NO. 30-015-37314						
1301 W. Grand Avenue, Artesia, NM 88210 (EITERE) Oil Cons						onservation Division				<u></u>						
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.									2. Type of Lease  STATE ☐ FEE ☐ FED/INDIAN							
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505									3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								ND LOG								
4. Reason for filing:										5. Lease Name or Unit Agreement Name WELCH RL STATE						
<b>⊠</b> COMPLET	ION RE	PORT (F	ill in boxes	#1 through	#31 for State and Fe	ee well	is only)			6. Well Num		ALL	COL	A / I		
					1 through #9, #15 Daccordance with 19.				i/or	o. Wen ivani	oci. J		TECE DEC 1			
7. Type of Comp	pletion:												- <u></u>	<del>0                                    </del>	103	
8. Name of Oper					NG □PLUGBACI	<u>к Ц</u>	DIFFEI	RENT RESERV	/OIR	9. OGRID: 2	255333	NIV	locu ,	ART	FOIA	
o. Name of Oper	ator: Li	me Noc	K IVCSOUL	ces A, L	·F •					7. OURID. 1	200000			011	LOIA	
10. Address of O	perator:	c/o Mike	Pippin LLC	, 3104 N. S	Sullivan, Farmington	ı, NM	87401			11. Pool name or Wildcat:						
12 Location	Unit Ltr	- T Sec	ction	Township Range Lot				Feet from t	the	Artesia, Glori N/S Line	from the E/W Line County					
12.Location Surface:	F	28	- LION	17-S	28-E	1200		1650		North	2310		West		Eddy	
BH:	-	- 120		1, 0	20-L	-		1030		.10101	12310		17031		- Lauy	
	4   14 5	lete T.D.	Donaha d	15 Dec	Deilling Die Del	<u> </u>		16 Data Carr	loted	(Pagdut - P	duca	1 1	7 Fl	no (Dr	and DVD	
13. Date Spudder 11/11/09						16. Date Comp 12/11/09	neted	i (Ready to Pto	uuce _		T. Elevatio		and RKB, 6' GR			
18. Total Measur	ed Depth	of Well		19. Plug Back Measured Depth				20. Was Direct	tiona	d Survey Made	?	21. Type Electric and Other Logs Run				
	3625' 3564' 22. Producing Interval(s), of this completion - Top, Bottom, Name					Yes						Inducti	on, Density	//Neutr	on	
3416'-3510'-	Yeso				ACINIC DEC	OD	D (D	4 - 11 - 4	•		.11\					
CASING SI	7E	1175	ICUT I P		ASING REC	UK			rınş			VOD 1	A 3 #	OLINIT	DILLIED	
CASING SIZE WEIGHT LE 8-5/8" 24# J-5			24# J-55				HOLE SIZE 12-1/4"			CEMENTING RECORD 375 sx Cl C			AMOUNT PULLED  0'			
5-1/2"		17# J-55		3612'			7-7/8"			350 sx 35/65 Poz/C			0'			
		1 /π 3*3.		3012			1 113			+ 400 sx C						
			<del></del>					****		1						
24.				<del></del>	LINER RECORD	<del></del>	L		25.		TUBIN	IG REC	CORD			
SIZE	TOP		ВОТ	TOM	SACKS CEM	IENT	SCRI	EEN	SIZ	ZE	DE	PTH SE		PACK	ER SET	
							<u> </u>			7/8"	33					
26. Perforation	•	,	,	nber)				ACID, SHOT,								
Yeso: 3416'-	3310,	+0 11016	5					<u>th interval</u> 6'-3510'	<u> </u>	AMOUNT AND KIND MATERIAL USED  5418 gals 15%; fraced w/58,656# 16/30 & 12,463# 12/20						
								0-2210		sand in 20# X-linked gel						
			· · · · · · · · · · · · · · · · · · ·			APAL	I CP	I COTTON		1						
28. Date First Produc	otion		Produce	on Moth-	1/Elmura ==-1-6			UCTION	n)	Well Statu	e (Dec.d	or Ch.	t in)			
READY			Pumping	g	l (Flowing, gas lift, p	pumpli 				Shut-in			۸			
Date of Test Within 30 days	Hour	s Tested	Cho	ke Size	Prod'n For Test Period:		Oil -	ВЫ	Gas	s - MCF Wa		ater - Bbl.		Gas - C	Oil Ratio	
Flow Tubing Press.	ing Casing Pressure Calculated 24- Oil - Bbl. Hour Rate			Gas - MCF			Water - Bbl.	Oil Gravity - API - (Corr.)								
29. Disposition o Vent	9. Disposition of Gas (Sold, used for fuel, vented, etc.)									· · · · · · · · · · · · · · · · · · ·	30. Test Witnessed By: Jerry Smith					
31. List Attachme						<del> </del>			•	····	1					
32. If a temporar	y pit was	used at th	ne well, attac	ch a plat wi	th the location of the	e temp	огагу р	it.			. ed sign					
33. If an on-site l	burial was	s used at t	the well, rep	ort the exac	ct location of the on-	-site bu	urial:				- 5	· · ·				
7 7 7	<i>c</i> -3		```		Latitude			<del></del>		Longitud		·	· .		IAD 1927 19	
-			<b>\</b> '		both sides of this Printed	s forn	n is tri	ue and comp	tete	to the best o	of my l	knowle	edge and	beliej	†	
		•	ppin	1		ke Pip	ppin	Title: 1	Petr	oleum Engi	neer	Dat	te: 12/14	/09		
E-mail Addre	ss: mike	@pipp	inllc.com							<del></del>						
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## INSTRUCTIONS

## **WELCH RL STATE #5**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen <u>1210'</u>	T. Silurian	T. Menefee	T. Madison				
T. Grayburg <u>1630'</u>	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 1918'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3315'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso 3409'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					
			OIL OR GAS				

То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
		- On File -					
; !							
	То	To Thickness In Feet	To Thickness In Feet Lithology - On File -	In Feet	In Feet Linnology From	In Feet Lindingy   From 10	In Feet Linbiogy From 16 In Feet