

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

RM

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30.015.01719
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2071
7. Lease Name or Unit Agreement Name: Empire Abo Unit "F"
8. Well Number 36
9. OGRID Number 00778
10. Pool name or Wildcat Empire Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	<div>RECEIVED DEC 16 2009 NMOCD ARTESIA</div>	2. Name of Operator BP America Production Company
3. Address of Operator P.O. Box 1089 Eunice NM 88231		4. Well Location Unit Letter <u>H</u> : <u>2263.1</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>E</u> line Section <u>34</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3679' GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Add perfs ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. Load tbg (may take 5 bbl) and test to 500 psi. Kill well if necessary. Monitor well and assure it is stable.
- Remove stuffing box/lay down polish rod. POH with rods and pump checking for wear, pitting, and corrosion. LD rods as necessary.
- Kill well as necessary with up to 16 bbl of fresh water. ND wellhead, NU BOP. Release TAC and note on daily report the estimated amount of tension that had been pulled on TAC. TOH with production tubing.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 12/17/09  
E-mail address: barry.price@bp.com  
Type or print name Barry C. Price Telephone No. 575-394-1648

For State Use Only

APPROVED BY Jacqueline TITLE Geologist DATE 12/22/09  
Conditions of Approval, if any:

Form C-103  
Empire Abo Unit F-343  
30-015-22895  
Continued from page 1

4. TIH with 3.875" or 3.75" bit (depending on availability) and a casing scraper appropriate for 4.5" 9.5 ppf casing on 2.875" production tubing. Tag plug at +/- 6005'. TOH.
5. RU wireline unit. Set CIBP at 5900'. Perforate Abo 5843' – 5848', 5852' – 5857', 5867' – 5877' with casing gun 2 SPF at 120-degree phasing. Correlate with log provided by Geology/Engineering. RD wireline.
6. TIH with treating packer on 2.875" tubing. Set packer at 5800'. Acidize Abo 5843' – 5877' with 1000 gal 15% NEFE HCL. Drop 70 ball sealers evenly spaced. Pump 3-6 BPM, max press 3200 psi.
7. Release packer and TOH.
8. TIH with 2.875" production tubing per Production recommendation.
9. ND BOP, install tree. Swab/flow test to recover load.
10. RIH with new rod/pump assembly per Production recommendation. Install stuffing box and polished rod. Seat pump, load tubing and test to 500 psi. Check pump action. Hang well on and remove energy isolation devices.
11. RD PU.