Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103	lm
<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.	June 19, 2008	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-22893 5. Indicate Type of Lea	ase	
District III 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE STATE 6. State Oil & Gas Lea	FEE	-
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505				B-1111	se No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Lucas Store KT State		
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	RECE	EIVED	8. Well Number 1		
2. Name of Operator Yates Petroleum Corporation			8 2009	9. OGRID Number 025575		٠
3. Address of Operator 105 South Fourth Street, Artesia, I	NM 88210	NMOCD	ARTESIA	10. Pool name or Wild Wildcat; Abo	cat	
4. Well Location Unit Letter G:	1980 feet from the	North	line and	1980 feet from the	East line	
Section 22	Township 17		28E	NMPM Eddy	County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3592'GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A DOWNHOLE COMMINGLE CASING/CEMENT JOB CASING/						
OTHER:			HER:			
13. Describe proposed or composed was or recompletion.	pleted operations. (Clearly ork). SEE RULE 1103. Fo					
12/11/09 – NU BOP. RIH with tubing and tagged at 6529'. Tested casing with 8 bbls to 1500 psi, good. 12/14/09 – Circulated 140 bbls of gelled mud. POOH with tubing. Perforated 4 squeeze holes at 5620'. Loaded and tested with 15 bbls to 900 psi, good. Spotted 25 sx = 5.8 bbls = 247' at 1.32 yld at 14.8# cement plug up to 5390'. WOC. Tagged plug at 5390'. Perforated 4 squeeze holes at 3804'. 2/15/09 – Pumped 50 bbls down 5-1/2" casing. RIH with packer to 1995'. Pumped 50 sx = 11.7 bbls 1.32 yld at 14.8# Class "C" cement in and out plug over Glorieta. 12/16/09 – Tagged Glorieta plug at 3458'. Perforated 4 squeeze holes at 2150'. Pumped down 5-1/2" casing with 7 bbls. Circulated up 8-5/8" 3 BPM at 300 psi. RIH with packer to 1501' and pumped 50 sx = 8.6 bbls 1.32 yld at 14.8# Class "C" cement in and out plug across intermediate casing shoe. Displaced to 2050'. Released packer. WOC. Tagged plug at 1905'. Perforated 4 squeeze holes at 450'. Pumped 105 sx = 24.6 bbls 1.32 yld at 14.8# Class "C" cement down 5-1/2" casing up 8-5/8" casing to surface. 12/17/09 – Dug up cellar. Cut off all wellheads. Installed dry hole marker as per OCD. Cover cellar. Cut off anchors. WELL IS PLUGGED AND ABANDONED.						
G 15						
Spud Date:	Kig Ri	elease Date:				
			. :		in publichable in	_
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Compliance Supervisor DATE December 22, 2009						
Type or print name Tina Hue	Approved i	for plugging of well ider bond is retain	bore only.	575-748-4168		
APPROVED BY Conditions of Approval (if any):	ŢITL	E which may	bubsequent Report be found at OCD v.cmnrd.state.nm.u	of Well Plugging) Web Page under DATE	2/29/09	

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