

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an
abandoned well Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JAN - 5 2010

NMOCD ARTESIA

5. Lease Serial No.	LC-061783-B
6. Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Mann 3 Federal 2
9. API Well No.	30-015-35772
10. Field and Pool, or Exploratory	Red Lake; Glorieta-Yeso
11. County or Parish State	Eddy NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Recomplete San
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Andres and DHC
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Yeso and San Andres

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, LP respectfully requests approval to recomplete the San Andres formation per the following procedure.

1. MIRU. POOH with rods and ND wellhead and NU BOP. POOH with tubing.
2. RU wireline and RIH with casing gun. Perforate from 1868' - 2206', 1 SPF at 120 degree phasing with 0.38 EHD holes.
3. RIH with treating packer and RBP and set RBP at ~3000'. Test RBP to 1500 psi. Pull up and set packer at ~1768'.
4. MIRU and acidize perms with 3000 gallons 15% HCl.
5. Unset packer and POOH with packer. Evaluate well and if needed Frac per recommendation.
6. RIH with tubing. ND BOP and NU wellhead. RIH with rods and pump. RDMO.

These pools are in a Pre-Approved Pool for Downhole Commingling. Devon requests approval to downhole commingle the Yeso (Pool code 96836) and San Andres (Pool code 51300) after evaluating the San Andres.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

SUBJECT TO LIKE
APPROVAL BY STATE

14. I hereby certify that the foregoing is true and correct

Signed  Name Norvella Adams
Title Sr. Staff Engineering Technician

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

APPROVED	
Date	12/28/2009
Date	DEC 31 2009
	/s/ Chris Walls
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

**Mann 3 Federal 2
30-015-35772
Devon Energy Production Co.
December 30, 2009
Conditions of Approval**

- 1. Surface disturbance beyond the existing pad must have prior approval.**
- 2. Closed loop system required.**
- 3. Operator to have H2S monitoring equipment on location as H2S has been reported from wells in the vicinity.**
- 4. A minimum of a 2M BOP is required and must be tested prior to beginning work.**
- 5. Subsequent sundry and completion report required.**

CRW 123009