

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="border: 1px solid black; border-radius: 50%; width: 60px; height: 60px; display: flex; align-items: center; justify-content: center; margin: 10px auto;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-weight: bold;">ENTERED</div> <div style="margin-left: 10px;">1-13-10</div> </div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008			
		1. WELL API NO. 30-015-37118		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Long Draw 9 O					
		6. Well Number: 1		<div style="border: 2px solid black; padding: 10px; transform: rotate(-2deg); display: inline-block;"> <b>RECEIVED</b>            NOV 19 2009            NMOGD ARTESIA         </div>					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>									
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8. Name of Operator Mewbourne Oil Company		9. OGRID 14744					
10. Address of Operator PO Box 5270, Hobbs, NM 88241		11. Pool name or Wildcat Cemetery Yeso <input checked="" type="checkbox"/>							
12. Location	Unit Ltr	Section	Township	Range	Lot				
Surface:	O	9	20S	25E					
BH:									
13. Date Spudded 10/21/09	14. Date T.D. Reached 10/26/09	15. Date Rig Released 10/27/09	16. Date Completed (Ready to Produce) 11/12/09	17. Elevations (DF and RKB, RT, GR, etc.) 3456					
18. Total Measured Depth of Well 3308'	19. Plug Back Measured Depth 3283'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run GR/CCL/DN/DLL						
22. Producing Interval(s), of this completion - Top, Bottom, Name 2487' - 2803' Yeso									
<b>23. CASING RECORD (Report all strings set in well)</b>									
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
8 3/4"	24#	821'	11"	628	Surface				
4 1/2"	11.6#	3308'	7 7/8"	400	Surface				
24. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN					
25. TUBING RECORD									
SIZE	DEPTH SET	PACKER SET							
2 3/8"	2952'	NA							
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
2710' - 2803' (25', 25 holes, 1SPF, 0.40" EHD and 120° phasing)			DEPTH INTERVAL						
2487' - 2543' (20', 24 holes, 1SPF, 0.40" EHD and 120° phasing)			AMOUNT AND KIND MATERIAL USED						
			2710' - 2803' Frac w/1000 gal 15% HCl & 150000 gals 20# slickwater carrying 75,000 20/40 Texas Gold Sand						
			2487' - 2543' Frac w/1000 gal 15% HCl & 200,000 gals 20# slickwater carrying 100,000 20/40 Texas Gold Sand.						
<b>28. PRODUCTION</b>									
Date First Production 11/12/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Pumping 2' x 1 1/2" x 16' THBC		Well Status (Prod. or Shut-in) Producing					
Date of Test 11/17/09	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 58	Gas - MCF 41				
Flow Tubing Press 30	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 58	Gas - MCF 41	Water - Bbl. 234				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Jason Patterson				
31. List Attachments Comp sundry, E-Logs, Dev survey, C104									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit									
33. If an on-site burial was used at the well, report the exact location of the on-site burial.									
Latitude Longitude NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Jackie Lathan Signature		Printed Name		Hobbs Regulatory	Title				
				11/18/09	Date				
E-mail Address jathan@mewbourne.com									

## INSTRUCTIONS

MR

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 570	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 900	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2307	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 2463	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T. TD 3308'	T. Chinle	
T. Cisco (Bough C)	T. LTD 3314'	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology