

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1 Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other WIW	5 Lease/Schedule No. NMI C02873119
2 Name of Operator Marbob Energy Corporation	6 If Indian Allottee or Tribe Name
3a Address PO Box 227 Artesia, NM 88211-0227	7 If Unit or CA Agreement Name and/or No. NMNMI11789X
3b Phone No. (include area code) (575) 748-3303	8 Well Name and No. Dodd Federal Unit #23
4 Location of Well (Outline Sec. T, R, M or Survey Description) 125 FNL 25 FWL, Sec 14-T17S-R29E, Unit D	9 API Well No. 30-015-25790
	10 Field and Pool, or Exploratory Area Grayburg Jackson, SR-Q-Grbg-SA
	11 County or Parish State Eddy Co., NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Squeeze</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/28/09 - 11/10/09

Re-squeezed perfs @ 2789' - 3405' w/ 250 sx P+ 2% CC cmt

Pressure tested casing to 540# for 30 minutes Held OK. Test witnessed and chart retained by Darold Gray w/ OCD

(See detailed procedure attached)

14 I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Diana J. Biggs	Title Production Manager
Signature <i>Diana J. Biggs</i>	Date December 28, 2009
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by Conditions of approval: If any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office JAN 7 2010 /s/ Dustin Winkler BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 AND Title 18 U.S.C. Section 1212, make it a crime for any person knowingly to provide false information to the Department or Agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MARBOB ENERGY CORPORATION
DODD FEDERAL UNIT #23 (WIW)
25 FWL 125 FNL, SEC. 14-T17S-R29E, UNIT D
30-15-25790, GRAYBURG JACKSON; SR-Q-GRBG-SA
EDDY COUNTY, NM

10/28/09 FIND LEAK, FISH PKR & RE-SQZ PERFS 2789-3405' 8 00 A M LEFT SAUSAGE SWD #1 RODE OVER TO DFU #23
10 30 OPEN WELL UP TO FLOW BACK TK RU 4 00 P M. WELL STILL FLWG HAD LOBO FLOW WELL O/N

10/29/09 7 00 A M RU VAC TRUCK ND W/H TRY TO RLS PKR NU BOP & EVAC SYSTEM TRY TO RLS R-4 COULD
NOT GET RLSD GO ROTARY W/L RIH & FREE-POINT 4123' 100% STUCK, 4090' 100% FREE 1ST RUN SHOT
OFF @ 4080' DID NOT COME FREE RIH W/ 2ND RUN CUT @ 4081' CAME FREE POOH W/ PC TBG PU 60'
OF WASH OVER PIPE & CUT RIGHT TOOL RIH W/ 30 JTS 2 7/8" WORK STRING LEFT WELL OPEN TO FLOW
BACK TK O/N

10/30/09 7 00 A M RIH W/ WASH PIPE TAG @ 4103' RU PWR SWVL START DRLG ON FISH METAL & CMT IN
RETURNS 5 00 P M DRILL TO 4137' TAG SOLID DRILL FOR 30 MINS MADE 1' GETTING METAL SHAVINGS
PU OFF PKR CIRC HOLE CLN POOH W/ WASHOVER PIPE & CUT RIGHT CUT RIGHT WORE DN, INSIDE & OUT
PU OVERSHOT W/ 2 7/8" BODY GRAPPLE, JARS, BUMPER SUB, 2 DC'S & EXCELEATOR RIH LATCH UP TO
FISH PULL 10 PTS SET JARS OFF FISH CAME LOOSE. POOH HAD 1 1/2 JTS PC PIPE & R-4 PKR SD

11/02/09 7 00 A M RIH W/ BIT & SCRAPER TAG FILL @ 4300' POOH W/ BIT & SCRAPER RIH W/ 5 1/2" PKR & RBP SET
RBP @ 4091' TEST TO 1700# FOR 10 MINS HELD GOOD PUH & SET PKR @ 3448' TEST TBG TO 600# FOR 10
MINS HELD GOOD TEST CSG TO 600# LOST 100# IN 2 MINS PUH & SET PKR @ 2993' TEST TBG TO 740#
LOST 300# IN 10 MINS TEST CSG TO 850# FOR 10 MINS HELD GOOD FOUND OLD SQZ PERFS 3003-3405'
LEAKING RLS PKR & RBP POOH PU PKR & H-M PLUG RIH & SET H-M PLUG @ 4091' TEST TO 1500# PUH
TO 3405' SPOT 9 BBLS 15% ACID ACROSS PERFS PUH & SET PKR @ 2993' PMP ACID 3 BPM @ 850# SWI

11/03/09 7 00 A M BLEW DN WELL RLS PKR POOH 8 00 A M RIH W/ 5 1/2" CIRC SET @ 2705' W/ 84 JTS IN PMPD
TBG VOLUME SET RTNR STUNG OUT CIRC HOLE PMPD 65 BBLS STUNG IN TSTD BACKSIDE TO 500#
GOT INJ RATE OF 3 BPM @ 1000# PMPD 250 SX CLASS C CMT W/ 2% CAL SQZD PERFS TO 2570# STUNG
OUT POH W/ STINGER 12 30 P M SD

11/04/09 10 00 A M RIH W/ 6 DC'S, SUBS & 4 3/4" BIT TAG @ 2577' PU TBG SWVL START DRLG CMT TAG CIRC @
2705' DO CIRC CMT STILL GREEN CIRC HOLE CLN PULL 1 JT SD

11/05/09 7 00 A M RESUME DRLG @ 2708' CMT STILL GREEN CONT DRLG DRILL TO 2984' CIRC HOLE CLN TEST
CSG TO 875# LOST 50# IN 30 MINS HAD LITTLE DRIP @ W/H CONT DRLG TO 3092' CIRC HOLE CLN POOH
W/ BIT & COLLARS

11/06/09 7 00 A M RIH W/ BLADE BIT TO 3092' CONT DRLG FELL OUT OF CMT @ 3440' CIRC HOLE CLN TEST CSG
TO 625# FOR 10 MINS POOH W/ BIT RIH W/ BIT & SCRAPER TO H-M PLUG @ 4086' POOH W/ BIT & SCRAPER

11/09/09 6 30 A M TRY TO TEST CSG BLIND RAMS LEAKING RIH W/ AD-1 TO 60' TEST DN TBG TO 580# HELD FOR 30
MINS LOST 15# RLS AD-1 POOH RIH W/ BIT & COLLARS TAG @ 4090' DO H-M PLUG CIRC HOLE RIH TO
4300' TAG UP ON FILL POOH LAYING DN WORKSTRING & DC'S PU 5 1/2" X 2 3/8" AD-1 PC W/ NP
CROSSOVER RIH TO 4072' ND BOP NU W/H CIRC 80 BBLS PKR FL SET PKR TEST TO 500# HELD FOR 10
MINS

11/10/09 6 30 A M CLN UP LOC RUN 30 MIN MIT TO 540# PASSED TEST OCD REP DAROLD GRAY WITNESSED
RETURN WELL TO INJECTION RD MOVE TO DFU #25 FINAL REPORT

TBG DETAIL

128 JTS 2 7/8" PC TBG
5 1/2" PC AD-1 PKR W/ NP CROSSOVER @ 4072'