

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff Resvr,

Other _____

2. Name of Operator

BOPCO, L.P.

3. Address

P O Box 2760 Midland Tx 79702

3 a. Phone No (Include area code)

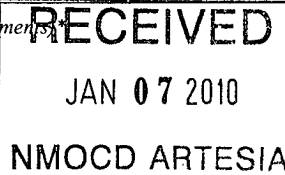
(432)683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At Surface UL K; Sec. 27; T24S; T31E; 1980' FWL and 1980' FSL

At top prod. interval reported below

At total depth



5. Lease Serial No.

NMNM 5022A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

NMNM 74016X84639

8. Lease Name and Well No.

Poker Lake Unit 58

9. API Well No.

30-015-24190

10. Field and Pool, or Exploratory

Big Sinks (Delaware) Poker Lake, South

11. Sec., T., R., M., on Block and

Survey or Area 27; T24S; T31E

12. County or Parish

Eddy

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

GL: 3493 KB: 3519

14. Date Spudded

15. Date T.D. Reached

16. Date Completed

☐ D & A☒ Ready to Prod

11/04/2009

18. Total Depth: MD 12,700
TVD19. Plug Back T.D.: MD 8,265
TVD20. Depth Bridge Plug Set MD 8,300'
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit analysis)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
24"	20"	94.5#		813'		600 Lite C		0/ Surf	
17-1/2"	13-3/8"	61/68#		4,380'		5,450 LC		0/ Surf	
12-1/4"	9-5/8"	40-53.5#		12,700'		1,000 CH		7,540'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	7,947	TAC @ 7,787'						

25. Producing Intervals

26. Perforation Record

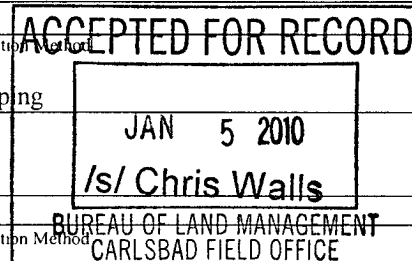
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Delaware	4,408	8,259	8,158' - 8,168'	.038	20	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
12,108' - 12,147'	CIBP @ 8,300 w/ 35 sks cement on top
11,207' - 11,966'	Cement plug; 400 sks CL H
8,158 - 8,168	Frac'd w/2,226 gals 7-1/2% HCL; 40,826 gals 25 lb borate xlinked and linear gel; 99,280 # Ottawa sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/4/09	11/11/09	27	→	48	43	216			Pumping
Choke Size	Tbg. Press Flwg SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
WO	SI 200	80	→	48	43	216	895	Producing	



Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				Lamar	4,380
				Delaware	4,408
				Bone Spring	8,259
				Wolfcamp	11,655

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sandra J. Belt ext. 149 Title Regulatory ClerkSignature Sandra J. Belt Date 11/13/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.