

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="display: flex; align-items: center; justify-content: center; margin-top: 10px;"> <div style="border: 2px solid black; border-radius: 50%; padding: 10px; text-align: center; margin-right: 10px;"> ENTERED 1-20-10 </div> <div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div> </div>				Form C-105 July 17, 2008									
		1. WELL API NO. 30-015-36789													
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN													
		3. State Oil & Gas Lease No													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17.13 K NMAC)				5. Lease Name or Unit Agreement Name N B Tween State											
				6. Well Number 11											
7. Type of Completion <input checked="" type="checkbox"/> NLW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED JAN 07 2010 NMOCD ARTESIA </div>											
8. Name of Operator Marbob Energy Corporation															
10. Address of Operator P.O Box 227 Artesia, NM 88211-0227				9. OGRID 14049											
11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) ✓															
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	H	25	17S	28E	H	1810	North	330	East	Eddy					
BH:															
13. Date Spudded 5/15/09	14. Date T.D. Reached 5/23/09	15. Date Rig Released 5/24/09		16. Date Completed (Ready to Produce) 12/18/09		17. Elevations (DF and RKB, RT, GR, etc.) 3672' GR									
18. Total Measured Depth of Well 5200'		19. Plug Back Measured Depth 5130'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run DSN, DLL									
22. Producing Interval(s) of this completion - Top, Bottom, Name 3838-4755' Yeso															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24#		359'		12 1/4"		350 sx		0					
5 1/2"		17#		5185'		7 7/8"		1700 sx		0					
24. LINER RECORD						25. TUBING RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET								
						2 7/8"	4220'								
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
4619', 25', 37', 45', 63', 75', 86', 4711', 21', 40', 47', 55' (12) 4286', 4320', 29', 38', 48', 60', 90', 98', 4404', 34', 40', 48' (12) 3838', 46', 53', 61', 78', 86', 93', 3902', 10', 23', 31', 46', 56', 64', 92', 4027', 54', 63', 80', 87' (20)						DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
						4619-4755'					Acidz w/1200 gal 15% NEFE, Frac w/5059 gal 15% NEFE, 34096 gal Wtr Frac G, 22337 gal 20% HCL & 7673 gal fresh wtr				
						4286-4448'					Acidz w/1200 gal 15% NEFE, Frac w/4936 gal 15% NEFE, 34381 gal Wtr Frac G, 20464 gal 20% HCL & 2696 gal fresh wtr				
						3838-4087'					Acidz w/2000 gal 15% NEFE, Frac w/7423 gal 15% NEFE, 51018 gal Wtr Frac G, 38357 gal 20% HCL & 14173 gal fresh wtr				
28. PRODUCTION															
Date First Production 12/19/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing									
Date of Test 12/22/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 65	Gas - MCF 93	Water - Bbl 498	Gas - Oil Ratio								
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Raymond Gabaldon									
31. List Attachments Logs & Inclination Report															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit															
33. If an on-site burial was used at the well, report the exact location of the on-site burial															
Latitude			Longitude			NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature: <u>Stormi Davis</u>			Printed Name: <u>Stormi Davis</u>		Title: <u>Production Assistant</u>		Date: <u>1/5/10</u>								
E-mail Address: <u>sdavis@marbob.com</u>															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 480'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 591'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 772'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1012'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1602'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Tubb	T. Point Lookout	T. Elbert
T. San Andres 2302'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3725'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Rustler 391'	T. Morrison	
T. Drinkard	T. Bowers 1375'	T. Todilto	
T. Abo	T. Lovington 2389'	T. Entrada	
T. Wolfcamp	T. Yeso 3806'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco-Canyon	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology