

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
330' FNL 1980' FWL C SEC 26 T23S R31E
BHL: 2360' FSL & 1570' FWL

5. Lease Serial No. NM0418220A-BHL NM040544A-BHL

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. JAN 19 2010

8. Well Name and No. NM0CD-ARTESIA

9. API Well No. Todd 26C Fed Com 12H

10. Field and Pool, or Exploratory Ingle Wells; Delaware

11. County or Parish State Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company L.P. respectfully requests to change the original APD's cementing program for the 5 1/2" production casing in order to circulate cement to surface.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

(Please see the attached Cementing Program)

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Name Judy A. Barnett X8699
Title Regulatory Analyst

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

Date 1/8/2010

APPROVED

/s/ W. W. Ingram

Date JAN 9 2010

[Signature]

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

MR2

Stage 1

Lead

240 sacks (35:65) Poz (Fly Ash):Class H Cement + 0.125 lbs/sack Cello Flake + 6% bwoc Bentonite + 0.5% bwoc FL-52A + 102.1% Fresh Water, 12.5 ppg

Yield 1.94 cf/sk

Tail

630 sacks (50:50) Poz (Fly Ash):Class H Cement + 5% bwow Sodium Chloride + 0.3% bwoc CD-32 + 0.5% bwoc FL-25 + 2% bwoc Bentonite + 0.6% bwoc Sodium metasilicate + 0.5% bwoc FL-52A + 58.3% Fresh Water, 14.2 ppg

Yield 1.31 cf/sk

DV Tool & ECP set at 6,500 ft.

Stage 2

Lead

135 sacks (35:65) Poz (Fly Ash):Class C Cement + 0.3% bwoc FL-52A + 0.125 lbs/sack Cello Flake + 6% bwoc Bentonite + 5% bwow Sodium Chloride + 107.7% Fresh Water, 12.5 ppg

Yield 2.04 cf/sk

Tail

550 sacks Class C Cement + 0.125 lbs/sack Cello Flake + 0.2% bwoc FL-25 + 50.9% Fresh Water, 15.2 ppg

Yield 1.25 cf/sk

DV Tool set at 4,400 ft

Stage 3

Lead

485 sacks (35:65) Poz (Fly Ash):Class C Cement + 6% bwoc Bentonite + 5% bwow Sodium Chloride + 0.3% bwoc FL-52A + 0.125 lbs/sack Cello Flake + 107.7% Fresh Water, 12.5 ppg

Yield 2.04 cf/sk

Tail

150 sacks (60:40) Poz (Fly Ash):Class C Cement + 4% bwoc MPA-5 + 0.4% bwoc Sodium Metasilicate + 5% bwow Sodium Chloride + 0.125 lbs/sack Cello Flake + 65.5% Fresh Water, 13.8 ppg

Yield 1.38 cf/sk

TOC at surface

Todd 26C Fed Com 12H
30-015-36827
Devon Energy Production Company, LP
January 9, 2010
Conditions of Approval

- 1. Cement plan to circulate is approved. First stage calculates – 37% excess; second stage – 100% excess and third stage – 2% excess.**
- 2. Operator has the option of complying with NMOCD Order No. R-12513 as this well falls within that order.**
 - a. Such wells shall be constructed by circulating cement on the salt protection casing string extending from the surface and through the salt interval. The production casing shall be cemented such that cement extends 500 feet up into the lower portion of the salt protection casing.**
 - b. Devon shall have all cement used in construction of these wells sampled and analyzed as to type and quality including C3A percentages and this information shall be supplied to the Division.**
 - c. If either the salt protection casing or the production casing is not cemented as directed above, remedial squeeze cementing operations shall be attempted until Division inspectors are satisfied that the salt or potash interval is adequately isolated and protected.**
 - d. A cement bond log shall be run on any salt protection or production casing strings that are not circulated with cement and those cement bond logs shall be supplied to the Division.**
- 3. Operator to provide documentation for item “b and d” to the BLM. Documentation regarding type and quality of cement is to be for the subject well.**

WWI 010910