

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|--|
| WELL API NO. 30 015 36858 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Lakewood 28 |
| 8. Well Number 2 |
| 9. OGRID Number 194266 |
| 10. Pool name or Wildcat Southeast Scharb (Wolfcamp) 55650 |

| | |
|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well Gas Well <input checked="" type="checkbox"/> Other - | RECEIVED JAN 19 2010 NMCCD ARTESIA |
| 2. Name of Operator Rubicon Oil & Gas, LLC | |
| 3. Address of Operator 500 W. Texas, Suite 1000, Midland, TX 79701 | |
| 4. Surface Well Location Unit Letter J : 1535 feet from the South line and 1555 feet from the East line Section 28 Township 19S Range 26E NMPM Eddy County | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3050' GR | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON
TEMPORARILY ABANDON
PULL OR ALTER CASING ☐ CHANGE PLANS ☐
DOWNHOLE COMMINGLE ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK
ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A
CASING/CEMENT JOB

OTHER:

OTHER: Well completed, on production.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-26-09: Well perforated from 9630-9778'.

10-31-09: Well treated w/4000 gals 10% CA w/39.1k gel, 210 tons CO₂, 68.9k versaprop 18/30.

11-3-09: Ran 2 3/8" tubing to 9540'.

Well began flowing on 32/64 to 22/64" choke, recovering load.

11-6-09: Well flowing to Agave sales line.

11-8-09: 2625 FTP, 12/64" choke, calculated rate 1700 mcf/day, well cleaning up.

12-16-09: Potential test rate 1531 mcf; 10 bbls oil; 1 bbl water. C-105, C-104 submitted with logs and inclination.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 1-4-10

Type or print name Ann E. Ritchie E-mail address: ann.wtor@gmail.com PHONE: 432 684-6381

For State Use Only

APPROVED BY: Jacqueline R TITLE Geologist DATE 1/21/2010
Conditions of Approval (if any):