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Submit I Copy To Appropriate District Office	State of New Mexico			Form C-103	
District 1 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			October 13. 2009 WELL API NO.	
District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-	
District III	1220 South St. Francis Dr.			7. Indicate Type STATE ⊠	FEE
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505			7. State Oil & G	
1220 S St Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT UST THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR—USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name N B Tween State	
PROPOSALS)				8. Well Number	
1. Type of Well: Oil Well	Gas Well Other		CEIVED	1	
Name of Operator Marbob Energy Corporation		JAN 07 2010		9. OGRID Number 14049	
3. Address of Operator P.O. Box 227, Artesia, NM 88211-0227			CD ARTESIA	10. Pool name or Wildcat Artesia: Glorieta-Yeso (O)	
4. Well Location					
Unit Letter H: 1810 feet from the North line and 33 0 feet from the East line					
Section 25 Township 17S Range 28E NMPM Eddy County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3672' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON					
DOWNHOLE COMMINGLE					
	,		071150		57
OTHER 13. Describe proposed or com	inleted operations (Clearly)	<u>∐</u> state all r		ipletion Operations Leive pertinent dates, in	cluding estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
12/9/09 MIRU WSU. Tag DVT and drill out. Circulate hole clean. Log from PBTD 5130' up to 600'. Perforate Yeso 4619-4755' (12).					
12/10/09 Acdz w/1200 gal 15% NEFE acid.					
12/11/09 Frac w/5059 gal 15% NEFE, 34096 gal Water Frac G, 22337 gal 20% HCL & 7673 gal fresh water. AIR 15.1 BPM, max rate 16.7 BPM, AIP 2761#, max psi 3775#.					
12/14/09 Perforate Yeso 4286-4448' (12). Set RBP @ 4529'. Acdz w/1200 gal 15% NEFE acid.					
12/15/09 Frac 4286-4448' w/4936 gal 15% NEFE, 34381 gal Water Frac G, 20464 gal 20% HCL & 2696 gal fresh water. AIP 1823#, max psi 2451#, AIR 14.9 BPM.					
12/16/09 Tag & latch RBP, release and lay down. Perforate Yeso 3838-4087' (20). Set RBP @ 4211'. Acdz w/2000 gal 15% NEFE acid.					
12/17/09 Frac w/7423 gal 15% NEFE, 51018 gal Water Frac G, 38357 gal 20% HCL & 14173 gal fresh water.					
12/18/09 Set 131 jts 2 7/8" @ 4220'. Hang well on pump. RD WSU.					
Saud Data: 5/15/0	10			12/18/09	
Spud Date: 3/13/0	Rig Re	elease Da	te:	12/10/07	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE SCOT	Fairs TITLE	E <u>Pro</u>	duction Assistant	DATE	1/5/10
Type or print name Stormi Day	<u>ris</u> E-mai	il address	: <u>sdavis@marbo</u>	ob.comPHONE	: 575-748-3303
For State Use Only APPROVED BY:	acque TITLE	· (-	zmloaish	DATE	1114/2010
Conditions of Approval (if any):	177				