Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		June 19, 2008
1625 N French Dr , Hobbs, NM 88240			WELL API NO. 30-015-36433
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV	ATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		STATE STEE	
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St Francis Dr, Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Turkey 4 State
PROPOSALS)	THOM FOR FERMIT (FOR		8. Well Number
	Gas Well 🛛 Other	RECEIVED	2
2. Name of Operator		1411 0 7 0011	9. OGRID Number
Devon Energy Production Co., LP 3. Address of Operator		JAN 2 5 2010	6137
20 North Broadway, OKC OK 7310	12-8260	NIRACOD ADTO	10. Pool name or Wildcat North Turkey Track; Morrow
•	72-0200	NMOCD ARTESI	A North Furkey Hack, Morrow
4. Well Location			
Unit Letter_L :1330feet from thesouth line and670feet from theWest line			
Section 4 Towns		nge 29E NMPM	Eddy County, NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3412' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEM	ENT JOB
DOWNHOLE COMMINGLE			
OTHER:		OTHER	ADD MORROW PAY
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
12/16/2009 - 12/29/2009:			
RUPU. TOH w/ tbg, run gauge ring. Work pkr, wouldn't unset. Work bit/scraper through DV tool. Set CBP at 10,960' (just above			
packer). RIH & perforate @ 10,659'-10,664'; (4SPF) 20 holes. PU pkr, RIH pkr @ set @ 10,582'. Tst csg 1000# - ok. Swab. Frac dwn			
2 3/8" tbg w/12,500# terraprop + 20/40 snd + 406 bbls linear gel. Open chk, flw bck. Swab. Put well back onto production.			
Spud Date:	Rig R	elease Date:	
L			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE A	//.	C. Cu Ctoff Funding and	Tackwisian DATER 01/01/0010
SIGNATURE AS THE		ESr. Staff Engineering	g TechnicianDATE01/21/2010
Type or print name Stephanie A. sasaga E-mail address: Stephanie. Ysasaga@dvn.com PHONE: 405-552-7802			
For State Use Only			
		A	
APPROVED BY:	TITLE	E Geologis	DATE 1)26/00/(
Conditions of Approval (if any):		3	, 1-