

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-015-28747

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Patrick API

8. Well Number  
3

9. OGRID Number  
025575

10. Pool name or Wildcat  
Dagger Draw, Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter A : 660 feet from the North line and 660 feet from the East line  
Section 9 Township 19S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3514'GR

RECEIVED

JAN 28 2010

NMOCD ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOBS ☐

OTHER: ☐

Notify OCD 24 hrs. prior  
To any work done.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

14.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU WSU. NU BOP. Rig up any safety equipment as needed. No casing recovery will be attempted.
2. Set a CIBP at 7694' with 35' cement on top. This will place a plug over Canyon perforations.
3. RU WL to pull a CCL/CBL/GR to find the TOC. Estimated TOC is +/-600'. NOTE: will adjust following procedure accordingly. If no cement is behind the casing at each specified plug, we will have to perforate and squeeze cement in place with a packer. The remainder of this procedure assumes that there is cement behind the casing up until 600'.
4. Load hole with plugging mud, spot a 160' cement plug from 5426'-5586'. This will leave a plug across the Abo top.
5. Load hole with plugging mud, spot a 120' cement plug from 2061'-2181'. This will leave a plug across Glorieta top.
6. Load hole with plugging mud, spot a 150' cement plug from 1060'-1210'. This will leave a plug across surface casing shoe. WOC 4 hrs and tag plug, reset if necessary.
7. If the TOC is not above 150' perforate squeeze holes at 150'. Tie onto the 7" casing and establish circulation up the 9-5/8" x 7" annulus. Pump 65 sx Class "C" cement and do not displace the cement. This will place a plug from 150' to surface inside and outside 7" casing. WOC 24 hrs and tag plug.
8. Remove all surface equipment and weld dry hole maker per regulations.

NOTE Yates Petroleum Corporation will use steel pits and no earth pits

\* DU Tool- 100' cm\* plug. 6076' - 5076'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE January 27, 2010

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY [Signature] TITLE Approval Granted providing work is complete by 5/4/2010 DATE 2/1/2010  
Conditions of Approval (if any):

**WELL NAME:** Patrick API #3      **FIELD:** Dagger Draw  
**LOCATION:** 660' FNL & 660' FEL of Section 9-19S-25E      Eddy Co., NM  
**GL:** 3514'      **ZERO:**      **KB:**      **CASING PROGRAM**  
**SPUD DATE:** 4/20/96      **COMPLETION DATE:** 5/31/96  
**COMMENTS:** API No.: 30-015-28747

9-5/8" 36# J55 STC		<b>1,168'</b>
7" 26# L80	683'	
7" 26# J55	2,126'	
7" 23# J55	4,716'	
7" 26# J55	706'	<b>8,230'</b>

14-3/4" Hole

TOC @ +/-600'

**Before**

9-5/8" @ 1,160' w/1200 sx (Circ)

**TOPS**

SA 722'  
 Glorieta 2,131'  
 Abo 5,536'  
 Canyon 7,614'

8-3/4" Hole

DV Tool @ 6,026'

Canyon Perfs: 7,744-7,868'

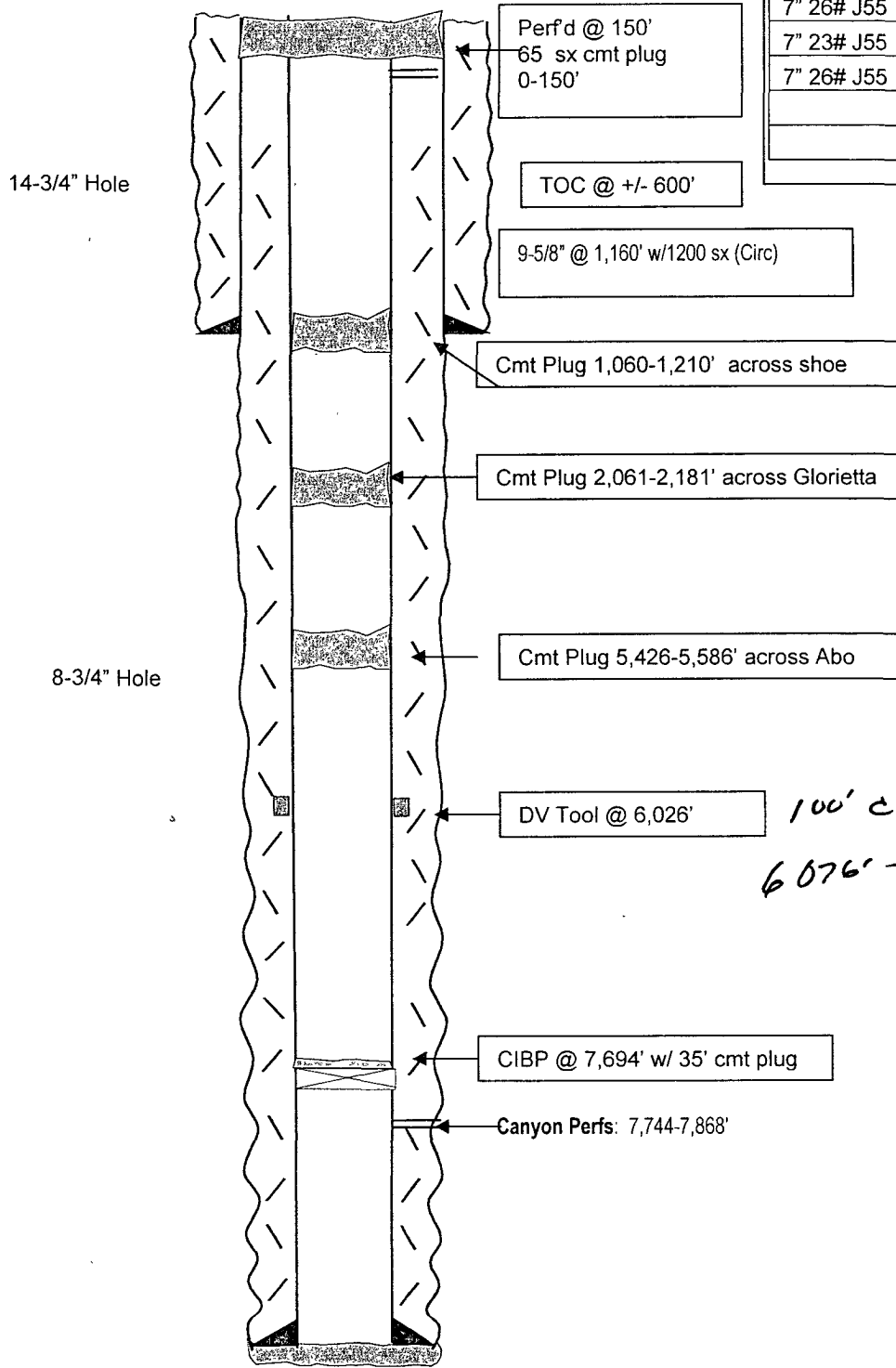
PBTD: 8,186'  
 TD: 8,230'

7" @ 8,230' w/ 1,575 sx  
 Stage 1: 575 sx (Circ)  
 Stage 2: 1000 sx (Didn't Circ)

**Not to Scale**  
 6/23/09  
 DC/Hill

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**After**

<b>TOPS</b>	
SA	722'
Glorietta	2,131'
Abo	5,536'
Canyon	7,614'

*100' cmt Plug.*  
*6076' - 5076'*

PBTD: 8,186'  
 TD: 8,230'

7" @ 8,230' w/ 1,575 sx (Didn't Circ)

**Not to Scale**  
 6/23/09  
 DC/Hill