

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="border: 1px solid black; border-radius: 50%; width: 60px; height: 60px; display: flex; align-items: center; justify-content: center; margin: 10px auto;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">ENTERED</div> <div style="text-align: center;">12-10</div> </div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-005-64051		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. L-0729		5. Lease Name or Unit Agreement Name Eskimo State	
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)		6. Well Number 5		<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED DEC 16 2009 NMOCD ARTESIA </div>	
		7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER			
8. Name of Operator Mack Energy Corporation		9. OGRID 013837			
10. Address of Operator P.O. Box 960 Artesia, NM 88210		11. Pool name or Wildcat Round Tank; San Andres ✓			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	K	30	15S	29E	
BH:					
13. Date Spudded 12/18/2008	14. Date T D Reached 12/23/2008	15. Date Rig Released 12/23/2008	16. Date Completed (Ready to Produce) 12/9/2009	17. Elevations (DF and RKB, RT, GR, etc) 3727' GR	
18. Total Measured Depth of Well 3350'	19. Plug Back Measured Depth 3346'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run GR, CNL, FDC, DLL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 2852.5-3202' Round Tank; San Andres					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	464	12 1/4	730sx	None
5 1/2	15.5	3346	7 7/8	600sx	None
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKCEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	3230'				
26. Perforation record (interval, size, and number)					
2852.5-3202', .41, 87 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
2852.5-3202'			See C-103 for details		
28. PRODUCTION					
Date First Production 11/21/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 2 x 16' pump		Well Status (Prod or Shut-in) Producing	
Date of Test 12/15/2009	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 53	Gas - MCF 50
				Water - Bbl 200	Gas - Oil Ratio 943
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 53	Gas - MCF 50	Water - Bbl 200
					Oil Gravity - API - (Corr) 36.300
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold					30. Test Witnessed By Robert C. Chase
31. List Attachments Deviation Survey & Logs					
32. If a temporary pit was used at the well, attach a plat with the location of temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Jerry W. Sherrell</i>		Printed Name Jerry W. Sherrell		Title Production Clerk	Date 12/15/2009
E-mail Address jerry@mackenergycorp.com					

7W2

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. T"
T. Yates 788'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1021'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1514'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1917'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2219'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology