

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-00295

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Atoka San Andres Unit

8. Well Number

110

9. OGRID Number

6137

10. Pool name or Wildcat

San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-552-4615

4. Well Location

Unit Letter K : 1650' feet from the West line and 2310' feet from the South line

Section 12 Township 18S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3298' GL; 3301' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. Circulate wellbore w/10 ppg mud.

2. Perf squeeze holes in 5-1/2" casing @ 1,110'. (TOC noted at 1,120' from temp survey. 8-5/8" casing shoe @ 1,103')

3. Set cement retainer @ 1,090'. Squeeze 25 sx cement on 5-1/2" casing annulus. Leave 25 sx (240') cement on top of cement retainer @ 1,090'. WOC and tag.

4. Perf sqz holes in 5-1/2" casing @ 240'. Sqz 35 sx cement on 8-5/8" X 5-1/2" casing annulus. Circulate 25 sx cement surface plug.

5. Cut wellhead off. Install dry hole marker.

CMT Plug. from 1153' - 1053' woc to top

*Packer
Packer*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie Slack TITLE Operations Technician DATE 2/1/2010

Type or print name Ronnie Slack

E-mail address: Ronnie.Slack@dvN.com

Telephone No. 405-552-4615

For State Use Only

APPROVED BY [Signature] TITLE _____ DATE 2/2/2010

Conditions of approval (if any):

Approval Granted providing work
is complete by 5/2/2010

DEVON ENERGY PRODUCTION COMPANY LP

| | | | |
|---|---------------------------|-------------------|---------------------|
| Well Name: ATOKA SAN ANDRES UNIT #110 | | Field: RED LAKE | |
| Location: 1650' FWL & 2310' FSL; SEC 12-T18S-R26E | | County: EDDY | State: NM |
| Elevation: 3298' GL; 3301' KB | | Spud Date: 2/3/57 | Compl Date: 2/18/57 |
| API#: 30-015-00295 | Prepared by: Ronnie Slack | Date: 2/1/10 | Rev: |

1/14/10: 5.5" csg was cut @ 94' & retrieved. 8-5/8" WH & 9' of 8-5/8" parted. 87' of 5.5", 15# casing w/pack off bowl was run to 15' above 5.5" stub. Could not latch due to debris.

1/15/10: dug out cellar. 8-5/8" tied back to surface w/14' 13-3/8". Fill in cellar.

1/16-1/19/10: Clean out inside 5.5" casing to 1389'. Attempt to fish out 87' of 5.5" casing at surface. Unsuccessful.

PROPOSED P&A

Proposed P&A

1. Circulate wellbore w/10 ppg mud
2. Perf sqz holes in 5.5" csg @ 1,110'. Set cement retainer @ 1090'. Sqz 25 sx (170') on annulus. Leave 25 sx (240') plug on top of cement retainer. WOC & Tag.
3. Perf sqz holes in 5.5" csg @ 240'. Sqz 35 sx to surface on 8-5/8" X 5-1/2". Circulate 25 sx inside 5.5" casing for surface plug.

11" Hole
8-5/8", 24#, @ 1,103'
450 sx

TOC noted @ 1120' from temp survey--(2/57)

*Cmt Plug min
1153' - 1053'*

10 ppg mud

10 ppg mud

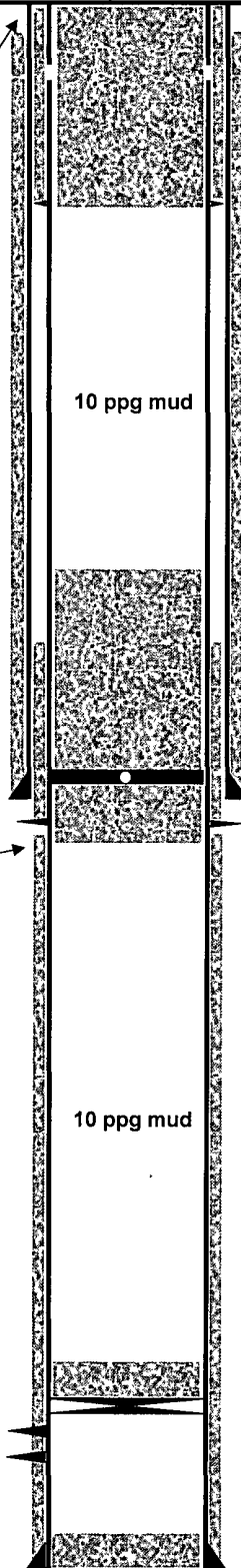
TOC @ 1430' (11/13/09)
CIBP @ 1458' (11/13/09)

1756' PBTD

SAN ANDRES
1499' - 1696' (8/63)
1668' - 1690' (2/57)

7-5/8" Hole
5-1/2", 14#, @ 1,763'
150 sx

1763' TD



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CURRENT SCHEMAT

11" Hole
8-5/8", 24#, @ 1,103'
 450 sx

TOC noted @ 1120' from temp survey--(2/57)

2-3/8" tubing ran to 1380'. (1/19/10)

TOC @ 1430' (11/13/09)
 CIBP @ 1458' (11/13/09)

SAN ANDRES
1499' - 1696' (8/63)
1668' - 1690' (2/57)

7-5/8" Hole
5-1/2", 14#, @ 1,763'
 150 sx

1756' PBD

1763' TD

