Office	State of New			Form C-		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and N	latural Resources	WELL API NO.	June 19, 2	2008	
District II 1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION	ON DIVISION	30-015-21899			
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District <u>IV</u>	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.			
1220 S. St Francis Dr, Santa Fe, NM 87505						
		R PLUG BACK TO A		THECEIVE	ne D	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number	JAN 2 9 201	0		
2. Name of Operator		•	9. OGRID Numb	NMOCD ARTE	-514	
Yates Petroleum Corporation			023373		-01/1	
3. Address of Operator 105 South Fourth Street, Artesia, I	NM 88210		10. Pool name or Eagle Creek SA	Wildcat		
4. Well Location Unit LetterA :	380 feet from the N	orth line and	940 feet from	the <u>East</u> 1	ine	
Section 14	Township 17S	Range 25E	NMPM Edd	y County		
	11. Elevation (Show whether 34	DR, RKB, R1, GR, etc 495'GR	2.)			
12. Check	Appropriate Box to Indicate	e Nature of Notice	. Report or Other	Data		
	NTENTION TO:		,			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS.	P AND A		
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	NT JOB			
DOWNHOLL COMMININGLE						
OTHER: Requesting Extension	1-t-1	OTHER:	nd airea mantin ant data	a including estimates	l data	
	pleted operations. (Clearly state ork). SEE RULE 1103. For Mu					
Yates Petroleum Corporation is req which is attached.	uesting a 90 day extension for pr	eviously approved No	tice of Intent to plug	and abandon this well	l	
			* · · · · ·		- 1	
		•	Notify OCI	D 24 hrs	1	
		r	orior to any		1	
		ŀ		_		
	· ·		don	e. 		
Spud Date:	Rig Release	a Data:	Approval G	ranted,		
Spud Date.		pı pı	roviding work	is complete		
			by 5/4/2	010		
I hereby certify that the information	above is true and complete to the	ne best of my knowled	ge and belief.			
11.						
SIGNATURE TITLE Regulatory Compliance Supervisor DATE January 28, 2010 Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168						
Type or print name Tina Hue For State Use Only	•			575-748-4168		
APPROVED BY: October School Conditions of Approval (if any):	Stay TITLE Fi	eld supervisc	DA_	те <u>2-4-10</u>		

Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-21899
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NIM 87505	STATE FEE S
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	McCaw BT
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other	5
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
	-
3. Address of Operator	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Eagle Creek SA
4. Well Location	
Unit Letter A: 380 feet from the North line and	940 feet from the East line
Section 14 Township 17S Range 25E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
11. Elevation (Show whether DK, KKB, KT, OK, etc. 3495'GR	
3475 GR	
	D 4 Od D4
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
	ILLING OPNS. PAND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB L
DOWNHOLE COMMINGLE	
: -	
OTUED:	
OTHER: OTHER: OTHER:	d give pertinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	
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