Submit 3 Copies To Appropriate Distric	t State of No	ow Mexico		Form C-103	
Office	State of New Mexico Energy, Minerals and Natural Resources			June 19, 2008	
District I 1625 N. French Dr., Hobbs, NM 88240	3 ,			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 8821	OIL CONCEDUATION DIVICION		30-015-36976		
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV			STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM	MARKET STATE OF THE STATE OF TH		o. State On	, ,	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Na	ame or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C 101) FOR SUCH- PROPOSALS)			STALEY STATE		
DIFFERENT RESERVOIR. USE "APF PROPOSALS.)	PLICATION FOR PERMIT" (FORM C	PECEIVED		-	
1. Type of Well: Oil Well	Gas Well Other	Annua General Company	8. Well Nu	mber #11	
2. Name of Operator		JAN 2 8 2010	9. OGRID	Number 255333	
3. Address of Operator	1, L.P	NMOCD ARTESIA	10 Pool na	me or Wildcat: (96836)	
c/o Mike Pippin LLC, 3104 N. S	Sullivan, Farmington, NM 8740	I WINDOD ANTESIA	Red Lake, C	Glorieta-Yeso NE	
4. Well Location			<u> </u>		
Unit Letter L	: 1650 feet from the S	OUTH line and 330	feet from	m the WEST line	
Section 30		7-S Range 28-E		Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
	3586' GL				
PERFORM REMEDIAL WORK [TEMPORARILY ABANDON [PULL OR ALTER CASING [DOWNHOLE COMMINGLE [OTHER: Payadd Workove 13. Describe proposed or continuous proposed or continuous proposed or continuous proposed proposed or continuous proposed p	CHANGE PLANS MULTIPLE COMPL mpleted operations. (Clearly st	REMEDIAL WORK COMMENCE DRII CASING/CEMENT OTHER: tate all pertinent details, and	K LLING OPNS JOB I give pertine	nt dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Lime Rock plans a same zone workover as follows: TOH w/rods, pump, & tbg. Set a CBP @ 3530 (above existing Yeso perfs @ 3561'-4561'). PT 5-1/2" csg to 3500 psi. Perf additional Glorieta-Yeso interval @ about 3137'-3470'. Breakdown new perfs w/ about 5000 gal 15% NEFE acid & frac w/about 145,000# 16/30 & 55,000# 12/20 sand in X-linked gel. CO after frac & drill out CBP @ 3530'. CO through old perfs to about 4688'. Run 2-7/8" tbg & land @ about 4575'. Run pump, & rods & initiate producing load water.					
			0.49.49.0	C	
Spud Date: 8/26/09		ling Rig Release Date:	9/8/09		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE	Typin TITLE	Petroleum Engineer - Age	ent D	DATE 1/27/10	
Type or print name Mike Pipp For State Use Only	oin E-mail a	nddress: <u>mike@pippinll</u>	c.com_	PHONE: <u>505-327-4573</u>	
APPROVED BY: Double Conditions of Approval (if any):	May TITLE	Field supervisa	DC	DATE 2-4-10	