Submit 3 Copies To Appropriate Distr	state of New	Mexico	Form C-103 /
Office District I	Energy, Minerals and l	Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 8824			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88	OIL CONSERVAT	ION DIVISION	30-015-37044
District III	1220 South St.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 874	Santa Fe, NN		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	, and the second se	.107505	6. State Off & Gas Lease No.
87505			
	OTICES AND REPORTS ON WE		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH [1] (FORM C-101) FOR SUCH			
PROPOSALS.)		"RECEIVED	8. Well Number #5
1. Type of Well: Oil Well	Gas Well  Other	1 A K 1 50 O 2114O	
2. Name of Operator	A T D	JAN <b>2 8</b> 2010	9. OGRID Number 255333
3. Address of Operator	A, L.P.	NINACCD ADTEC	140 Pool name or Wildoot: (06926)
	Sullivan Farmington NM 87401	MINIOCD ARTES	A0. Pool name or Wildcat: (96836)  Red Lake, Glorieta-Yeso NE
4. Well Location			
Unit Letter H : 1650 feet from the NORTH line and 330 feet from the EAST line			
Section 30 Township 17-S Range 28-E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3595' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK			
TEMPORARILY ABANDON			LLING OPNS.□ P AND A □
PULL OR ALTER CASING			
DOWNHOLE COMMINGLE			•
OTHER: Payadd Workover	×	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Lime Rock plans a same zone workover as follows: TOH w/rods, pump, & tbg. Set a CBP @ 4270 (above existing Yeso perfs @ 4305'-			
4595'). PT 5-1/2" csg to 3500 psi. Perf additional Yeso interval @ about 3982'-4218'. Breakdown new perfs w/ about 5000 gal 15%			
NEFE acid & frac w/about 79,000# 16/30 sand & 51,000# 16/30 RC sand in X-linked gel. Set a CBP @ 3970. PT 5-1/2" csg to 3500 psi. Perf additional Yeso interval @ about 3668'-3943'. Breakdown new perfs w/ about 5000			
gal 15% NEFE acid & frac w/about 99,500# 16/30 sand & 30,500# 16/30 RC sand in X-linked gel. CO after frac & drill out CBPs @			
3970' & 4270'. CO through old perfs to about 4729'. Run 2-7/8" tbg & land @ about 4621'. Run pump, & rods & initiate producing			
load water.	, parte to acout 1, 2, 1 can 2 1, 1	() 13 <b>.</b>	processing
S1 D 10/07/06	D '11'	o Die Dai and Dai	11/0/00
Spud Date: 10/27/09		g Rig Release Date:	11/9/09
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Mike taken TITLE Petroleum Engineer - Agent DATE 1/27/10			
Type or print name <u>Mike Pir</u>	ppin E-mail add	ress: <u>mike@pippinll</u>	c.com PHONE: <u>505-327-4573</u>
For State Use Only			
APPROVED BY A CLAD	al Mia	teld Supprvise	DATE 2-4-10
APPROVED BY: (1) Conditions of Approval (if any):	a way THE	isia superviso	DATE 0-7-10
conditions of rapproval (it ally).	<del>-</del>		