

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

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JAN 22 2004

OCD-ARTESIA

Form C-101
Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210		² OGRID Number 025575
³ Property Code	⁵ Property Name East Wind AME State Com	⁴ API Number 30-005-62554
		⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	17	9S	27E		1980	North	1980	East	Chaves

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

⁹ Proposed Pool 1 Foor Ranch Wolfcamp	¹⁰ Proposed Pool 2
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¹¹ Work Type Code P	¹² Well Type Code G	¹³ Cable/Rotary N/A	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3829' GR
¹⁶ Multiple N	¹⁷ Proposed Depth N/A	¹⁸ Formation Ordovician	¹⁹ Contractor N/A	²⁰ Spud Date ASAP

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Petroleum Corporation plans to RIH with a 4-3/4" bit and 5-1/2" casing scraper on the tubing to PBTD 6488' then RU a pump truck and try to circulate the hole clean. After the hole is clean POOH with tubing, scraper and bit. Perforate Silurian 6236'-6262' for a total of 104 holes. Stimulate as needed. If the Silurian interval is not productive and not wet, set a CIBP at 6230' and cap with 35' cement. Perforate Cisco 5897'-5910' (28), 5934'-5940' (14) for a total of 42 holes. Perforate Wolfcamp 5704'-5712' (18), 5724'-5732' (18) for a total of 36 holes. Stimulate as needed. After testing, will commingle the production from deeper zones if they are productive.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: Tina Huerta

Printed name: Tina Huerta

Title: Regulatory Compliance Supervisor

Date:
January 15, 2004

Phone:
(505) 748-1471

OIL CONSERVATION DIVISION

Approved by:

Jim W. Gurn

Title:

SUPERVISOR, DISTRICT II

Approval Date:

JAN 22 2004

Expiration Date:

JAN 22 2005

Conditions of Approval:

Attached ☐

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

S. P. YATES
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TREASURER

January 15, 2004

Mr. Bryan Arrant
Oil Conservation Division, District II Office
1301 W. Grand Ave.
Artesia, NM 88210

RECEIVED
JAN 20 2004
OCD-ARTESIA

Re: East Wind State Unit #1
1980'FNL & 1980'FEL of Section 17-T9S-R27E
Chaves County, New Mexico
H2S Contingency Plan

Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Wolfcamp Formation to even meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.

Thank you,

YATES PETROLEUM CORPORATION

Tina Huerta
Regulatory Compliance Supervisor