District I

T. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Form C-104
Revised June 10, 2003

District III 1000 Rio Brazos						ion Division Submit to Appropriate District Office 5 Copies					
District IV 1220 S. St. France	cis Dr., S	anta Fe, NM	87505		Santa Fe, N.					MENDED REPORT	
	I.	REO	UEST FO		•	AND AUTHO	DRIZATION	TOTR			
Operator n							² OGRID Nu) <i></i>		
105 South Fo	ourth St						025575 3 Reason for Filing Code/ Effective Date NW				
	Number 5-63508		⁵ Pool Name Pecos Slope Abo				⁶ Pool Code 82730				
⁷ Proper 300				⁸ Property Delhagen B			⁹ Well Number 1				
II, 10 Su	rface I	ocation Townsh	ip Range	Lot.ldn	Fact from the	North/South Line	Feet from the	East/We	st line	County	
C	6	108	25E	Lot.iun	990	North	1330	Wes		Chaves	
11 Bo	ttom I	Iole Loca	tion								
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
12	13 p	lucing Method	14.0	<u> </u>	15 0 400 0	16			17 0 10		
Lse Code	P		Date		15 C-129 Permit Number 16 C		C-129 Effective Date 17 C-129 Expiration Date				
	1.0	F		14/03	L						
III. Oil a			ransporter	Name	20	POD ²¹ (D/G	²² POD	ULSTR	Location	
	OGRID		and Address						and Description		
147831			gave Energy Company 05 South Fourth Street			36511 G		Unit C of Section 6-T10S-R25E			
			Artesia, NM 88210								
015694	015694 N		lavajo Refining Company			6510	O Unit C of Section 6-T10S-R25E				
		1. O. Dux 139				0370					
		Ar	tesia, NM 8	88210				· · · · · · · · · · · · · · · · · · ·		5555	
						RECEIVED				RECEIVED	
						DEC 2 3 2003					
IV. Proc 283		²⁴ P	OD UĽSTR	Location	and Description	on Unit C of Section	1 6-T10S-R25E		o	CD-ARTESIA	
	V. Well Completion 25 Spud Date 20				²⁷ TD	28 PBTD 29 Perforations 30 DHC, MC					
RH 8/14/		²⁶ Ready Date 11/13/03			4910'	4500°	1	3460'-3770'		³⁰ DHC, MC	
RT 8/21/03 31 Hole Siz			32 C			33 Depth	Sot	34 Sacks Cement			
<u>i1</u>		32 Casing & Tubing Size			<u> </u>						
			16"		105'			Conductor			
14-3/4"			11-3/4"			941'		780 sx (circ)			
11"			8-5/8"			1614'		475 sx (TOC 1047' Est)			
7	7-7/8"			4-1/2"		4910'		550 sx (TOC 2590' CBL)		C 2590' CBL)	
				2-3/8"		3390'					
VI. Wel				27		18				40 6 -	
35 Date New Oil		³⁶ Gas Delivery Date 11/14/03		•	Test Date 12/15/03	³⁸ Test Len 24 hrs	gth 37	³⁹ Tbg. Pressure 25 psi		⁴⁰ Csg. Pressure Packer	
	41 Choke Size 20/64"		⁴² Oil 45 0		³ Water 3	⁴⁴ Gas 308		⁴⁵ AOF		⁴⁶ Test Method Flow Test	
					Division have		OIL CONSER	VATION D	DIVISIO	N	
been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:						Approved by: ORIGINAL SIGNED BY TIM W. GUM					
June Hurta						OLD LUICI II SOLEKAISOK					
Printed name: Tina Huerta						Title:					
Title: Regulatory Compliance Supervisor						Approval Date: DEC 2 9 2003					
E-mail Addre	ss:		· · · · · · · · · · · · · · · · · · ·	- h							
tinah@ypcn Date:	m.com		Phone: (50	5) 748-14	F71						
December 16	, 2003		(50	- , , 10 1-							