1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division

Form C-104

Revised June 10, 2003

District IV	100., 112.	ec, NM 874	U	12:	20 South S	St. Francis	Dr.				5 Copies	
1220 S. St. France	cis Dr., S				•	NM 87505					AMENDED REPORT	
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Operator n Yates Petrol								² OGRID Number 025575				
105 South Fo				³ Reason for Filing Code/ Effective Date								
Artesia, NM										NW		
					Name ope Abo				⁶ Pool Code 82730			
						rty Name				⁹ Well Number		
223	83					ZA Federal				·	3	
		ocation		1	Г							
Ul or lot no. L	Section 23	Townsh	ip Range 26E	Lot.Idn	Feet from t	he North/So		Feet from		:/West line West	County Chaves	
		Iole Loca		<u> </u>	1,00			000		77 CSL	Chaves	
UL or lot no.	Section	1 Townsh		Lot Idn	Feet from t	he North/Se	outh line	Feet from	n the East	/West line	County	
12 Lse Code	13 Prod	lucing Method		onnection	¹⁵ C-129 P	ermit Numbe	er 16 C	C-129 Effe	ctive Date	¹⁷ C-1	129 Expiration Date	
F Code		Code F	Date 11/11/03									
III. Oil a	and Ga	s Transr		1,00		// `	I			<u> </u>		
18 Transpor			ransporter	Name		POD	21 O	/G	²² I	POD ULST	'R Location	
OGRID			and Address						and Description			
147831			e Energy Co outh Fourtl		28	A4633	G		Unit I	of Section	23-T8S-R26E	
			tesia, NM 8									
015694 Na		Novoi	avajo Refining Company			36639	6632 0		Unit L of Section 23-T8S-R26E			
015094			P. O. Box 159				Report U			Just L of Section 23-18S-R26E		
44.5		Ar	tesia, NM 8	88210								
											RECEIVED	
							被事				DEC 1 6 7003	
IV. Proc	nucea '	water										
	7/1-		OD ULSTR	Location	and Descrip	tion				O	CD-ARTESIA	
23 POD Appli	7663	24 P	OD ULSTR		and Descrip	tion				O	CD-ARTESIA	
Appli V. Well	Comp	Uni letion Da	t L of Section	on 23-T8S	-R26E					0		
V. Well 25 Spud Da	Comp	Uni letion Da ²⁶ Rea	t L of Section ta dy Date	on 23-T8S	-R26E ²⁷ TD	²⁸ Pl			rforations	0	CD-ARTESIA 30 DHC, MC	
23 POD Appli V. Well 25 Spud Da RH 9/16/0	Complete	Uni letion Da ²⁶ Rea	t L of Section	on 23-T8S	-R26E				rforations 22'-4942'	0		
V. Well 25 Spud Da RH 9/16/0 RT 9/19/0	Complete	Uni letion Da ²⁶ Rea	t L of Section ta dy Date 0/03	on 23-T8S	-R26E ²⁷ TD 6641'	²⁸ Pl 590		452				
V. Well 25 Spud Da RH 9/16/0 RT 9/19/0	Complate	Uni letion Da ²⁶ Rea	t L of Section ta dy Date 0/03	on 23-T8S	-R26E ²⁷ TD 6641'	²⁸ Pl 590	90'	452		³⁴ Sac	³⁰ DHC, MC	
V. Well 25 Spud Da RH 9/16/0 RT 9/19/0	Complate	Uni letion Da ²⁶ Rea	t L of Section ta dy Date 0/03	on 23-T8S	-R26E ²⁷ TD 6641'	²⁸ Pl 590	Depth S	452		³⁴ Sac	³⁰ DHC, MC	
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