District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Submit to Appropriate District Office

Form C-104

Revised June 10, 2003

District IV	ru., Az	tec, NM	8/410		12:	20 South St.	Francis D	r.					5 Copies
1220 S. St. France	cis Dr., S	anta Fe,	NM 875	505		Santa Fe, N	M 87505						AMENDED REPORT
10 /	<u>I.</u>	RE	EQUE	EST FO	RALL	OWABLE	AND AU	THO				<u> </u>	SPORT
¹ Operator name and Address Yates Petroleum Corporation									² OGRID Number 025575				
105 South Fourth Street Artesia, NM 88210								³ Reason for Filing Code/ Effective Date					
							Name NV					NW	Pool Code
30-005-63582						Pecos Slope Abo							82730
⁷ Property Code					⁸ Property Name					⁹ Well Number			
II. 10 Su	**************************************	ocati				Yankee ANK F	ederal Com				Ц		2
Ul or lot no.	Section	$\overline{}$	nship	Range	Lot.Idn	Feet from the	North/Sout	h Line	Feet fro	om the	East/	West line	County
F 1 1 Bottom Hole			7S			1650	North		1650		West		Chaves
UL or lot no.		Iole L n Tow			Lot Idn	East from the	N - 41 /C - 4	41- 12	Feet fro	4	E40	W7 - 4 19	
OL OF IOURO.	Section	II TOW	ոշութ	Range	Lot 1an	Feet from the	North/Sou	tn line	reet ire	om the	Last/	West line	County
12 Lse Code	13 Proc	ducing M	ethod	14 Gas Co	nnection	¹⁵ C-129 Peri	nit Number	16 (-129 Ef	fective D	 ate	¹⁷ C-	129 Expiration Date
F Code			Date 12/22/03										
III. Oil a	and Ga	as Tra	nspor					•					
¹⁸ Transpor			¹⁹ Trai	sporter l		²⁰ F	POD ²¹ O/		G		²² POD ULSTR Location		
	OGRID		and Address							and Description			
			Agave Energy Company 105 South Fourth Street			Appli	Applied for G			·	Jnit F of Section 1-T7S-R25E		
			Artesia, NM 88210										
015694		Na	lavajo Refining Company				ied for		τ	Jnit F	of Sectio	n 1-T7S-R25E	
			P. O. Box 159 Artesia, NM 88210										
	46								2.650				
								7. WAY				חר	CENTER
													CEIVED
IV. Prod	luced '			AH CTD	Lassian	and Descriptio						JAI	N 1 5 2004
1	ed for		POL	ULSIK	Location	and Descriptio	u Unit F of S	Section	1-T7S-R	R25E		OCD	-ARTESIA
V. Well		letion	Data										
²⁵ Spud Date RH 10/20/03		26 Ready Date			²⁷ TD		²⁹ Perforation						
RT 10/26/03			1 2/2 1/1			E3E01	2302		3672'-3922		4		
	03		12/21/			5250'	5205						
					2 & Tubir			epth S	et			³⁴ Sa	cks Cement
	03				2 & Tubir 20"				et				cks Cement onductor
³¹ He	03 ole Size			32 Casing	20"			Depth So	et			Co	onductor
³¹ He	03			32 Casing				epth S	et			Co	
³¹ He	03 ole Size			32 Casing	20"		33 D	Depth So				Co	onductor
³¹ He	03 ole Size -3/4"			32 Casing	20"		33 p	945°				700	onductor O sx (circ)
³¹ He	03 ole Size -3/4"			32 Casing	20"		33 p	945'				700	onductor
³¹ He	03 ole Size -3/4"			32 Casing	20"		33 p	945°				700	onductor O sx (circ)
³¹ He	03			32 Casing	20" 11-3/4" 4-1/2"		33 p	945' Face-160				700	onductor O sx (circ)
³¹ He	03 ble Size -3/4" 11" -7/8"	Data 36 Gas		32 Casing	20" 11-3/4" 4-1/2" 2-3/8"		Surf	945' Face-160	00'	39 Tb		700 550 sx (T	onductor O sx (circ)
14 7- VI. Wel 35 Date New	-3/4" -11" -7/8"	Data 36 Gas	s Delive 12/22/	32 Casing	20" 11-3/4" 4-1/2" 2-3/8"	Test Date 1/5/04	33 D Surf	945' Face-160 5246' 3641' at Lengt	00'	39 Tb ₁	g. Pre	700 550 sx (T	Oc 2884' CBL) Coc 2884' CBL
7- VI. Wel 35 Date New 41 Choke S 22/64"	03 ble Size -3/4" 11" -7/8"	Data ³⁶ Gas	s Delive 12/22/0 42 Oil 0	³² Casing	20" 11-3/4" 4-1/2" 2-3/8"	Test Date 1/5/04 Water 6	33 D Surf	945' Face-160 5246' 3641')0°	39 Tb;	g. Pre 60 ps	700 550 sx (T	OC 2884' CBL) OC 2884' CBL) 40 Csg. Pressure Packer 46 Test Method Flow Test
7- VI. Well 35 Date New 41 Choke S 22/64"	-3/4" -11" -7/8" -Test -ize	Data 36 Gas	S Delive 12/22/0 42 Oi 0	ery Date	20" 11-3/4" 4-1/2" 2-3/8" 37 .	Test Date 1/5/04 Water 6 Division have	33 D Surf	945' 945' 5246' 3641' 4 hrs)0°	39 Tb;	g. Pre 60 ps	700 550 sx (T	OC 2884' CBL) OC 2884' CBL) 40 Csg. Pressure Packer 46 Test Method Flow Test
VI. Wel Toke S 22/64" Thereby cerbeen complete to the	-3/4" -11" -7/8" I Test ize	Data 36 Gas	S Delive 12/22/0 42 Oi 0 es of the	ery Date 03	20" 11-3/4" 4-1/2" 2-3/8" 37 . 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4.	Test Date 1/5/04 Water 6 Division have	33 p Surf	945' face-160 5246' 3641' tt Length 4 hrs Gas 433	oil co	39 Tb; 1 4	g. Pre	700 650 sx (T	OC 2884' CBL) OC 2884' CBL) 40 Csg. Pressure Packer 46 Test Method Flow Test ON
VI. Well Toloke S 22/64" Thereby cerbeen complied	-3/4" -11" -7/8" I Test ize	Data 36 Gas	S Delive 12/22/0 42 Oi 0 es of the	ery Date 03	20" 11-3/4" 4-1/2" 2-3/8" 37 . 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4.	Test Date 1/5/04 Water 6 Division have	33 D Surf	945' face-160 5246' 3641' tt Length 4 hrs Gas 433	oil co	39 Tb; 1 4	g. Pre	700 550 sx (T	OC 2884' CBL) OC 2884' CBL) 40 Csg. Pressure Packer 46 Test Method Flow Test ON
VI. Wel Toloke S 22/64" Thereby cerbeen complied complete to the Signature. Printed name:	-3/4" -7/8" Test Oil ize tify that I with are e best o	Data 36 Gas	S Delive 12/22/0 42 Oi 0 es of the	ery Date 03	20" 11-3/4" 4-1/2" 2-3/8" 37 . 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4.	Test Date 1/5/04 Water 6 Division have e is true and	33 p Surf	945' face-160 5246' 3641' tt Length 4 hrs Gas 433	oil co	39 Tby 1 4 DNSERV	g. Pre	700 650 sx (T	OC 2884' CBL) OC 2884' CBL) 40 Csg. Pressure Packer 46 Test Method Flow Test ON
VI. Wel 35 Date New 41 Choke S 22/64" 47 I hereby cerbeen complete to the Signature: Printed name: Tina Huerta	-3/4" -7/8" Test Oil ize tify that I with are e best o	Data 36 Gas	S Delive 12/22/0 42 Oi 0 es of the	ery Date 03	20" 11-3/4" 4-1/2" 2-3/8" 37 . 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4.	Test Date 1/5/04 Water 6 Division have e is true and	38 Tes 24 Approved by Title:	945' face-160 5246' 3641' t Lengt 4 hrs Gas 433	oil co	39 Tby 1 4 DNSERV	g. Pre	700 650 sx (T	OC 2884' CBL) OC 2884' CBL) 40 Csg. Pressure Packer 46 Test Method Flow Test ON
VI. Well Toloke S 22/64" Thereby cerbeen complete to the Signature: Printed name: Tina Huerta Title: Regulatory C	-3/4" -11" -7/8" I Test I with are best o	Data 36 Gas the rule and that the frunction of the second control of the second contro	s Delive 12/22/0 42 Oil 0 es of the he info	ery Date 03 I e Oil Consermation greand beli	20" 11-3/4" 4-1/2" 2-3/8" 37 . 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4.	Test Date 1/5/04 Water 6 Division have e is true and	Surf Surf 38 Tes 24 44 Approved by	945' face-160 5246' 3641' t Lengt 4 hrs Gas 433	oil co	39 Tby 1 4 DNSERV	g. Pre	700 650 sx (T ssure	onductor O sx (circ) OC 2884' CBL) 40 Csg. Pressure Packer 46 Test Method Flow Test ON R, DISTRICT II
VI. Well Toloke S 22/64" Thereby cerbeen complete to the Signature: Printed name: Tina Huerta Title: Regulatory C E-mail Address	-3/4" -11" -7/8" I Test I with are best of the best o	Data 36 Gas the rule and that the frunction of the second control of the second contro	s Delive 12/22/0 42 Oil 0 es of the he info	ery Date 03 I e Oil Consermation greand beli	20" 11-3/4" 4-1/2" 2-3/8" 37 . 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4.	Test Date 1/5/04 Water 6 Division have e is true and	38 Tes 24 Approved by Title:	945' face-160 5246' 3641' t Lengt 4 hrs Gas 433	oil co	39 Tby 1 4 DNSERV	g. Pre	700 650 sx (T ssure	OC 2884' CBL) OC 2884' CBL) 40 Csg. Pressure Packer 46 Test Method Flow Test ON
VI. Well Toloke S 22/64" Thereby cerbeen complete to the Signature: Printed name: Tina Huerta Title: Regulatory C	o3 ble Size -3/4" 11" -7/8" I Test ize tify that I with are best o Complia ss: n.com	Data 36 Gas the rule and that the frunction of the second control of the second contro	as Delive 12/22/0 42 Oi 0 es of the the info owledge	ery Date 03 le Oil Consermation gree and believe	20" 11-3/4" 4-1/2" 2-3/8" 37 . 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4.	Test Date 1/5/04 Water 6 Division have e is true and	38 Tes 24 Approved by Title:	945' face-160 5246' 3641' t Lengt 4 hrs Gas 433	oil co	39 Tby 1 4 DNSERV	g. Pre	700 650 sx (T ssure	onductor O sx (circ) OC 2884' CBL) 40 Csg. Pressure Packer 46 Test Method Flow Test ON R, DISTRICT II