

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-26542

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐
RECEIVED
JAN 14 2004

7. Lease Name or Unit Agreement Name

Amethyst State Com

2. Name of Operator
Nearburg Producing Company

OCD-ARTESIA

8. Well No.
1

3. Address of Operator
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

9. Pool Name or Wildcat
~~Wildcat~~; Bone Spring; 64450

4. Well Location
Unit Letter E : 1880 Feet From The North Line and 990 Feet From The West Line
Section 32 Township 24S Range 29E NMPM Eddy County

10. Date Spudded 10/27/2003
11. Date T.D. Reached 10/29/2003
12. Date Compl. (Ready to Prod.) 11/19/2003
13. Elevations (DF & RKB, RT, GR, etc.) 2903 GR
14. Elev. Casinghead

15. Total Depth 13489
16. Plug Back T.D. 9645
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
8910-8938
20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	600	17-1/2	650 sxs	0
9-5/8	40	2808	12-1/4	1225 sxs	0
7	23, 26 & 29	10208	8-3/4	360 sxs	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4-1/2	9797	13489	450 sxs		2-7/8	8786

26. Perforation record (interval, size, and number) 8910-8938	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8910-8938	2000 gals 15 % HCL
	8910-8938	96,000# 16/30 Super LC Proppant

28. PRODUCTION

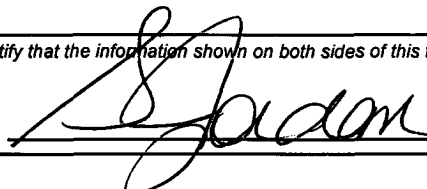
Date First Production 11/19/2003
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Producing
Date of Test 12/29/2003
Hours Tested 24
Choke Size 64/64
Prod'n For Test Period
Oil - BbL. 22
Gas - MCF 107
Water - BbL. 4
Gas - Oil Ratio 4864:1
Flow Tubing Press. 280
Casing Pressure 60
Calculated 24-Hour Rate
Oil - BbL. 22
Gas - MCF 107
Water - BbL. 4
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Bill Young

30. List Attachments
C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed
Name

Sarah Jordan sjordan@nearburg.com

Title

Prod Analyst

Date

01/13/2004

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____ 11458.0
 T. Salt _____ T. Strawn _____ 11846.0
 B. Salt _____ T. Atoka _____ 12174.0
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ T. Simpson _____
 T. Glorieta _____ T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinbry _____ T. Gr. Wash _____
 T. Tubb _____ T. Delaware Sand _____
 T. Drinkard _____ T. Bone Springs _____ 6545.0
 T. Abo _____ T. Morrow _____ 12662.0
 T. Wolfcamp _____ 9738.0 T. _____
 T. Penn _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2800.0	3750.0		SS/ SH				
3750.0	3910.0		Dolo				
3910.0	6500.0		SS/SH				
6500.0	6900.0		Limestone				
6900.0	8300.0		SH/ Limestone				
8300.0	8560.0		SS				
8560.0	8920.0		Limestone/ SH				
8920.0	8980.0		SS				
8980.0	9390.0		Limestone/ SH				
9390.0	9920.0		SS/SH				
9920.0	10230.0		Limestone/ SH				
10230.0	11020.0		SH				
11020.0	11400.0		Limestone/ SH				
11400.0	12080.0		SH				
12080.0	13040.0		Limestone/ SH				
13040.0	13478.0		SS/ Limestone/ SH				