

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-32774

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V232

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

RECEIVED

JAN 10 2004

OCD-ARTESIA

7. Lease Name or Unit Agreement Name

OPL Honolulu State

8. Well No.

1

9. Pool name or Wildcat

Undsg. Burton Flat Morrow

2. Name of Operator

Occidental Permian Limited Partnership

157984

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter G : 1980 Feet From The north Line and 1980 Feet From The east Line

Section 23

Township 21S

Range 27E

NMPM

Eddy

County

10. Date Spudded

7/19/03

11. Date T.D. Reached

8/30/03

12. Date Compl. (Ready to Prod.)

10/23/03

13. Elevations (DF & RKB, RT, GR, etc.)

3201'

14. Elev. Casinghead

15. Total Depth

11920'

16. Plug Back T.D.

11545'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11458-11526' - Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL/MLL/CZDL/CNL/GRL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	518'	17-1/2"	555sx - Circ	N/A
9-5/8"	36#	2500'	12-1/4"	755sx - Circ	N/A
5-1/2"	17#	11920'	8-3/4"	775sx - TOC-7759' - CBL	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	11381'	11370'

26. Perforation record (interval, size, and number)

4SPF @ 11458-467,488-494,517-11526' - Total 99 holes
4SPF @ 11584-590,639-644,730-11740' - Total 87 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11584-11740'	1500g ClaySafe Acid + 500 C02
11458-11526'	1500g 7.5% HCl acid
11458-11526'	23000g 45#WF 70Q C02+50000# sand

28. PRODUCTION

Date First Production 12/8/03	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod
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Date of Test 1/5/04	Hours Tested 24	Choke Size 5/64	Prod'n For Test Period	Oil - Bbl. 2	Gas - MCF 848	Water - Bbl. 0	Gas - Oil Ratio
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Flow Tubing Press. 2715	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 2	Gas - MCF 848	Water - Bbl. 0	Oil Gravity - API -(Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

G. Henrich

30. List Attachments

C-103, C-104, Dev Svy. Logs (1 set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

David Stewart

Printed Name

David Stewart

Title

Sr. Reg Analyst

Date 1/14/04

E-mail address

david.stewart@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10290'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10776'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow 11224'	T. Wingate	T.
T. Wolfcamp 8938'		T. Chinle	T.
T. Penn 9762'	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from _____ to _____

No. 2, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	38	38	Surface Rock				
38	520	482	Halite				
520	2760	2240	Anhyd. Dolom. Sndst				
2760	5400	2640	lmstn. sndst. shale				
5400	8938	3538	lmstn. shale, sndst				
8938	9762	824	lmstn. shale, chert				
9762	10270	528	lmstn. chert, shale, sndst				
10270	10776	486	lmstn. shert, shale				
10776	11224	448	lmstn. sndst, chert, shale				
11224	11748	524	sndst, shale, lmstn				
11748	11862	114	shale				