

NEW MEXICO ENERGY, MINERALS NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor

Lori Wrotenbery

Director

Joanna Prukop

Oil Conservation Division

Cabinet Secretary

22-Jan-04

TOM BROWN INC

508 W Wall

STE 500

Midland TX 79702-0000

NOTICE OF VIOLATION - Inactive Well(s)

Dear Operator:

A review of our records and recent inspection(s) indicate that the subject well(s) has been shut-in for an extended period of time. Rule 201 of the Rules and Regulation of the Oil Conservation Division provides that a well may be shut-in no longer than sixty days after suspension of drilling operations, upon determining that ther well is no longer usable (e.g., a dry hole), or one year after last production. To comply with guidelines as established in the Rules and Regulations, corrective actions must be taken immediately and the well(s) brought into compliance.

The detail section below indicates preliminary findings and/or probable nature of the violation.

The following options are available:

- 1. Immediately restore the well(s) to production, injection or disposal as applicable.
- 2. Request 'Temporary Abandoned' status pursuant to Rule 203, which requires that you set a plug and conduct a mechanical integrity test.
- 3. Submit a proposal to 'Plug and Abandon' the well(s) pursuant to Rule 202, proceed with plugging procedures on a timely basis after the proposal has been evaluated, amended and/or approved.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered. to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

IDLE WELL INSPECTION DETAIL SECTION

CRAWFORD 27 004

D-27-24S-26E

30-015-32806-00-00

Inspection No. iMLB0402143540

Inspection Date: Type Inspection

1/21/2004 12:05:25 PM

Corrective Action Due by: 2/9/2004

Inspector

Violation?

*Significant Non-Compliance?

Plug / Plug Back

Mike Bratcher

Yes

Comments on Inspection:

Well was plugged from drilling rig in October 2003. Plate tacked on top of 13 3/8 csg. Well has

small, steady gas flow inside casing to surface. Well is in violation of Rule 201 and will require repair to

plugs. Please submit work plan by compliance due date.

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry.

Sincerely,

Artesia OCD District Office

Mile Bentl

^{*} Significant Non-Compliance events are reported directly to the U.S. Environmental Protection Agency, Region VI, Dallas, Texas.

CURRENT WELL SKETCH												
DEPTH (M)	MARKERS	LITHOLOGY	OGRID No.: 14245 API: 30-15-32808 AFE: 40546 SPUD: 87//2003 @ 05:00 hrs FRR: 97//2003 @ 18:15 hrs RIG: Patierson 46	CRAWFOF White Cit Eddy County, I	ty Field	SURF: 660' FNL & 1310' FWL LOC: Sec. 27, T-24-S, R-26-E SURVEY: GL: 3341' KB: 3361' ZERO: 20' AGL	HOLE SIZE	(6dd) MN	ON#I	BHST (F)	LOT (ppg)	EVALUATION
	Rustler (381')		20" Conductor © 42' Piug 99 © 60' - 0' 35 sx "C" Surface Casting © 430' 13-38' 48# H40 STC Cement w/ 160 sx "C" Light+6 pps salt+0.25 pps Flocale Lead				-Z1-21	9.0	Spud Mud / FWIGE/Lime	110	N/A	SÓT ON
5001	T/ Delaware (1.840') Cherry Cyn (2,840')			Plug 67 @ 1390' - 1200' 50 sx 'C' Plug 85 @ 1840' - 1740' 35 sx 'C' Intermediate Casing @ 3.837' 9-5/8' 38n J55 STC Cement w/ 900 sx interfat C Lec CaCt2 (circ 287 sx to pit)	(12.5 ppg, 2.08 Cu/Ft per sx, and 200 sx 'C'+2% CaCt2 Ta Cu/Ft per sx, 6.34 gals/sx)		12-14"	10.1	Brine Water	777	N/A	TBA pending Mud Log Shoms
4,000	Brushy Cyn (4.781') Bone Sprgs (5,280') 1st 8S Sand (6.200') 2nd 8S Sand (7???) 3rd 8S Sand (8.060') Wolfcamp (8.395') Cisco (9.831') Canyon (9.890') Strawn (9.960') Atoka (7???) Atoka LS (10.160') T/ Morrow (10.760') M/ Morrow C (11,120') L Morrow (11,419') Bamett Shale (11,541')	100000 1000000	Hi Press	Phys 5 9 3892' - 3792' 50 sx 'C' + 2% CaCl2 14.6 ppg, 1.32 Ft3/sx, 6.3 gps Phys 64 9 5280' - 5180' 30 sx 'C' 14.8 ppg, 1.32 Ft3/sx, 6.3 gps Phys 83 9 8380' - 6200' 30 sx 'H' + 0.1% HR7 15.6 ppg, 1.18 Ft3/sx, 5.2 gps Phys 81 9 10,750' - 10,850' 30 sx 'H' + 0.1% HR7 15.6 ppg, 1.18 Ft3/sx, 5.2 gps			834.	8.4	FW / Cut Brine XCD / Brine XCD	177	N/A	DSN/SDL/DLL/MSFL/BHC/GR
·12.000				<u>√ 10 € 11.700'</u>			·		lg Er ote:			ranks 2/2003