State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

District II 811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office

5 Copies

1000 Rio Braz	os Rd., Aztec	, NM 87410		San	ita Fe. NN	M 87505			<u></u>	ACTION DEPORT	
<u>District IV</u> 2040 South Pa	checo, Santa	Fe. NM 8750	15						A	MENDED REPORT	
I.		EQUEST	FOR ALI			AUTHORIZA	ATIO	N TO TRAN			
		•	ne and Address		² OGRID Number						
235				Production	- '	~		148111 Reason for Filing Code			
233	U N. Sam	Houston r	arkway La	ist, Suite Su	JV — Mouse	on, TX 77032			NW	ing Code	
4 /	⁴ API Number ⁵						Pool Name			Pool Code	
	015-32914					e; Delaware, S	<u>w</u>		4	6855	
ッ プP	roperty Code		⁸ Property Name Shrike 10 H Com						1 1	Well Number	
II.	674	castion		 _	SHLIKE	IV H Com			<u>· </u>	1	
Ul or lot no.			Range Lot.Idn Feet from t			e North/Sou	North/South Line		m the East/West line County		
L	10	25S	28E		1964	Į.	ıth	1189	West	Eddy	
11	Bottom Hole Lo		cation 18c4					<u></u>			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th		th line	Feet from the	East/West lin	i -	
J	10	258	28E	<u> </u>	1964		ıth	1662	East	Eddy	
12 Lse Code	12 Lse Code 13 Producing Method		Code Gas Connection Date		; C-12	15 C-129 Permit Number		¹⁶ C-129 Effective I	Date	⁷ C-129 Expiration Date	
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Loca									Y-aadan		
	18 Transporter OGRID			and Address			POD 0/G		and Description		
2150	19 Eas	stex Cru	de Comp	any			×				
2174	1090	7 State Hwy. 1	1 West			- 1					
Leesburg, TX 75451-2524 ConnocoPhillips - 580-767-5450 RECEIVED									ED		
ConnocoPhillips - 580-767-5450											
		Plaza Office Blocophillips, OK	_						JAN 1 2		
]								C	CD-ART	TESIA	
IV. Produ		er									
	POD				24	POD ULSTR Loca	tion and I	Description			
V. Well (
	²⁵ Spud Date 11/22/03		 Ready Date 7051 			²⁸ PBTD		²⁹ Performon		³⁰ DHC, MC	
						337 10					
 	31 Hole Size		32 Casing & Tubing Size				33 Depth Set			Sacks Cement 9 sx	
12-1/4"			9-5/8"			 	550'			270 sx	
8-3/4"			7"				5175'			300 sx	
			1					1			
VI. Well			" Data	37 To	est Date	³⁸ Test Le		39 The D	 T	40 0 0	
35 Date New Oil 36 01/01/04		Gas D	* 1		est Date · /07/03	Test Le 24 hrs		³⁹ Tbg. Pressure 60 psi		⁴⁰ Csg. Pressure 42 psi	
1	41 Choke Size		⁴² Oil ⁴³ ,		Water	⁴⁴ Gas		⁴⁵ AOF		46 Test Method	
Open			80		174	49			Pumping		
				on have been com			IL CO	ONSERVAT	ION DIV	ISION	
belief.	/ '	\sim	-	=		1 Fee		2 802	e.	.	
Approved by: Approved by:											
Printed name:	min// _	281-	618-4	139	Approved by: Approval Date: Approval Date: JAN 1 5 2004						
Title: Drilling/Production Technician						Approval Date:	- 60	3011461 ~	egan.	AN 1 5 2001	
Date: January	3, 2004		Phone: (281) 618-4739						<u>v</u>	AN 1 3 /1114	
⁴⁸ If this is a ch	ange of opera	tor fill in the O	GRID number	and name of the	e previous ope	rator					
	Previous C	perator Signa	fure			Printed Name			Title	Doto	