

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use form 3160-3 (APD) for such proposals.**

JAN 21 2004

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

OGD-ARTESIA

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM98800
2. Name of Operator DEVON ENERGY PRODUCTION CO L P		6. If Indian, Allottee or Tribe Name
Contact: KAREN COTTOM E-Mail: karen.cottom@devn.com		7. If Unit or CA/Agreement, Name and/or No. NMNM109716
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405.228.7512 Fx: 405.552.4621	8. Well Name and No. FILAREE 25C FED COM 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T22S R25E NENW 1050FNL 1870FWL		9. API Well No. 30-015-32975-00-X1
		10. Field and Pool, or Exploratory HAPPY VALLEY
		11. County or Parish, and State EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/26/2003 Spud 17.5 hole  
11/27/2003 RIH w/ 11 jts 13 3/8 H-40, 48#, ST&C csg, set @ 505'  
11/28/2003 Cmt lead 400 sx Class C, tail 200 sx Class C, circ 78 sx to pits  
11/28/2003 WOC 20 3/4 hrs  
11/30/2003 TD 12 1/4" @ 2220'  
12/1/2003 RIH w/ 50 jts 9 5/8, J-55, 36#, ST&C csg, set @ 2,220'. Cmt 1st lead 180 sx Class H, 2nd lead 450 sx Class C, tail 250 sx Class C. Run temp survey, TOC @ 960' RIH w/ 1" to 840', cmt thru 1" pipe w/ 100 sx Class C tag Cmt @ 996', PU to 960', Cmt thru 1" pipe w/ 50 sx Class C, tag Cmt @ 950', PU to 930', Cmt thru 1" pipe w/ 50 sx Class C TOH w/ 1" pipe, TIH w/ 1" pipe, tag Cmt @ 942', PU to 930' Cmt thru 1" pipe w/ 50 sx Class C, TOH w/ 1" pipe  
12/2/2003 TIH w/ 1" pipe and tag Cmt @ 930', pump 75 sx Class C dn backside of csg thru BOP, TOH w/ 1" pipe and TIH w/ 1" pipe and tag cmt @ 932' Cmt @ 900', pump 50 sx Class C down backside of csg

14. Thereby certify that the foregoing is true and correct.	
Electronic Submission #26738 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad Committed to AFMSS for processing by LINDA ASKWIG on 01/12/2004 (04AL0069SE)	
Name (Printed/Typed) KAREN COTTOM	Title ENGINEERING TECHNICIAN
Signature (Electronic Submission)	Date 01/12/2004

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	LES BABYAK Title PETROLEUM ENGINEER	Date 01/16/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Additional data for EC transaction #26738 that would not fit on the form

### 32. Additional remarks, continued

thru bop, TOH w/ 1" pipe and TIH w/ 1" pipe and tag cmt @ 932', Cmt @ 922', pump 25 sx Class C, TOH w/ 1" pipe and TIH w/ 1" pipe and tag cmt @ 932', Cmt @ 900', pump 25 sx Class C, TOH w/ 1" pipe and TIH w/ 1" pipe and tag cmt @ 932' Cmt @ 900', pump 25 sx Class C, TOH w/ 1" pipe and TIH w/ 1" pipe and tag cmt @ 926' Cmt @ 900', pump 50 sx Class C, TOH w/ 1" pipe and TIH w/ 1" pipe and tag cmt @ 926' Cmt @ 900', pump 25 sx Class C, TOH w/ 1" pipe and TIH w/ 1" pipe and tag cmt @ 936' Cmt @ 900', pump 25 sx Class C, TOH w/ 1" pipe and TIH w/ 1" pipe and tag cmt @ 936', Cmt @ 900', pump 25 sx Class C.

12/3/2003 TOH w/ 1" pipe and TIH w/ 1" pipe, tag Cmt @ 940'. Cmt @ 930' w/ 100 sx Class C, TOH w/ 1" pipe and TIH w/ 1" pipe tag cmt @ 940' Cmt @ 900' w/ 25 sx Class C Cmt, TOH w/ 1" pipe, TIH w/ 1" pipe tag cmt @ 940' Cmt @ 900' w/ 25 sx Class C, TOH w/ 1" pipe and TIH w/ 1" pipe, tag cmt @ 939' Cmt @ 900' w/ 50 sx Class C TOH w/ 1" pipe and TIH w/ 1" pipe

12/4/2003 Cmt @ 345', pump 10 sx Class C cmt, tag cmt @ 325' and cmt @ 315' w/ 20 sx Class C, tag cmt @ 285' and cmt @ 260' w/ 100 sx Class C, Circ 10 sx to pits. WOC 24 hrs.

12/25/2003 TD 8 3/4" hole @ 11,383' & circ and condition hole

12/27/2003 Run 164 jts 5 1/2, P-110, 17#, LT&C csg set @ 11,382'

12/28/2003 Cmt first stage lead 625 sx Class C, tail 200 sx Class H, Circ 51 sx Cmt to pits off tool

12/29/2003 Cmt 2nd stage 1300 sx Class C, circ 86 sx Cmt off tool

12/29/2003 Cmt 3rd stage: 1200 sx Class C, circ 62 sx Cmt to pits

12/29/2003 Release rig