

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

JAN 20 2004

SUBMIT IN TRIPLICATE - Other instructions on reverse side

OCD-ARTESIA

5. Lease Serial No.

NMLC029426A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/o

8. Well Name and No.

OXY Pralines & #1
Cream Federal

9. API Well No.

30-015-32982

10. Field and Pool, or Exploratory Area
Undesg. Fren Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Method of

Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed on testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1.) THE PRODUCING FORMATION IS THE MORROW.

2.) 1 BWPD IS CURRENTLY BEING PRODUCED.

3.) THE PRODUCED WATER IS STORED IN 300 bbl FG TANK.

4.) a. THE WATER ANALYSIS IS ATTACHED.

b. A WATER ANALYSIS WILL BE DONE WHEN THE NEXT LOAD IS TRUCKED TO THE DISPOSAL FACILITY AND WILL BE FORWARDED AS SOON AS IT IS RECEIVED.

5.) PRODUCED WATER IS PRESENTLY BEING TRUCKED TO THE DISPOSAL FACILITY.

6.) DISPOSAL FACILITIES:

SWD FACILITY

RAY WESTALL OPER - MYRTLE MYRA SWD - SWD391

ROWLAND - SPRINGS SWD - SWD86

CORRINE GRACE - SALTY BILL SWD - SWD118

DAKOTA RESOURCES - WHISTLE STOP SWD - SWD100

DAKOTA RESOURCES - OTIS SWD - SWD539

A&A OILFIELD SERVICES - STATE AB SWD - SWD223

SEC-T-R

32-21-27

27-20-26

36-22-26

8-21-28

36-22-27

3-19-37

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

1/13/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Date JAN 16 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.