

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM89051

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator DEVON ENERGY PRODUCTION CO LP			8. Lease Name and Well No. APACHE 13 FEDERAL 3		
Contact: LINDA GUTHRIE E-Mail: linda.guthrie@dvn.com					
3. Address 20 NORTH BROADWAY, STE 1500 OKLAHOMA CITY, OK 73102			9. API Well No. 30-015-33076		
3a. Phone No. (include area code) Ph: 405.228.8209					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESE 1980FSL 330FEL At top prod interval reported below NESE 1980FSL 330FEL At total depth NESE 1980FSL 330FEL			10. Field and Pool, or Exploratory CABIN LAKE DELAWARE		
			11. Sec., T., R., M., or Block and Survey or Area Sec 13 T22S R30E Mer NMP		
			12. County or Parish EDDY		13. State NM
14. Date Spudded 11/26/2003		15. Date T.D. Reached 12/10/2003	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/18/2003		17. Elevations (DF, KB, RT, GL)* 3355 GL
18. Total Depth: MD 7850 TVD		19. Plug Back T.D.: MD 7802 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR-CBL-CCL-PEX-AIT-CMR-CNL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	619		550			
11.000	8.625 J55	32.0	0	3866		1250			
7.875	5.500 J55	15.5	0	7850		1050			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7670							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7624	7640	7624 TO 7640		32	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7624 TO 7640	FRAC W/218,000# OTTAWA SAND

RECEIVED

JAN 20 2004

OCD-ARTESIA

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/22/2003	01/11/2004	24		58.0	66.0	210.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. 500 SI	Csg. Press. 100.0	24 Hr. Rate	Oil BBL 58	Gas MCF 66	Water BBL 210	Gas:Oil Ratio 1138	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #26875 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BRUSHY CANYON	6441	7775		RUSTLER SALADO BASE SALT DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING	451 744 3605 3860 4813 6441 7775

32. Additional remarks (include plugging procedure):

12/10/03 TD'd well at 7850'
12/14/03 Perf'd 7624 - 7640' w/ 2 shots per foot. Frac w/ 218,000# 16/30 Ottawa sand.
12/18/03 Hung well on.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #26875 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad

Name (please print) LINDA GUTHRIETitle OPERATIONS ASSOCIATE

Signature _____ (Electronic Submission)

Date 01/16/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

**DRILLING INC. Oil Well Drilling Contractor**

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

December 12, 2003

Devon Energy Production Company, LP
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102Re: Apache 13 Fed #3
Section 13, T-22-S, R-30-E
Eddy County, New Mexico

Attention: David Spitz

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

196' - 1/2°	3248' - 4 1/4°	4789' - 1°
619' - 1°	3311' - 4°	5248' - 1/4°
1089' - 1 3/4°	3410' - 4°	5695' - 1/4°
1213' - 1 1/2°	3517' - 3 1/4°	6172' - 1/4°
1691' - 1 1/2°	3612' - 3 1/2°	6652' - 1°
2611' - 1°	3740' - 2 1/2°	7130' - 1 1/2°
3058' - 3°	3823' - 1 1/2°	7608' - 1 1/2°
3188' - 4°	4291' - 3/4°	7807' - 1 3/4°

Sincerely,

Jerry W. Wilbanks
PresidentSTATE OF NEW MEXICO)
COUNTY OF CHAVES)The foregoing was acknowledged before me this 12th day of December, 2003 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2007
NOTARY PUBLIC