

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

JAN 21 2004  
OCD-ARTESIA

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM81217
2. Name of Operator DEVON ENERGY PRODUCTION CO L P		6. If Indian, Allottee or Tribe Name
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405.228.7512 Fx: 405.552.4621		8. Well Name and No. NAGOOLTEE PEAK 5 FED COM 6Y
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T22S R24E NWNE 630FNL 1896FEL		9. API Well No. 30-015-33127-00-X1
		10. Field and Pool, or Exploratory INDIAN BASIN UPPER PENN ASS
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Proposed zone SENE 1790 FNL 820 FEL  
11/11/2003 Spud 17 1/2" hole  
11/12/2003 TOH to dump ready mix cement.  
11/12/2003 Dump 10 yds ready mix cement in wellbore. WOC 17 hrs  
11/13/2003 TIH w/ 14 3/4 " drilling assy. Tag cmt at 20 ft.  
11/15/2003 Run 9 jts. 13 3/8" , 54.5#, J55, ST&C Csg set @ 400'  
11/15/2003 Cmt w/ 400 sx. of class C. No returns WOC 16.25 hrs  
11/16/2003 Ready mix from 41' back to surface and center 13 3/8" casing in 20" conductor casing.  
11/16/2003 TIH w/ 12 1/4" drilling assy  
11/18/2003 TIH w/ open ended drillpipe to set cement plug at 955'.  
11/18/2003 Pumped 400 sx. Class H WOC 10 hrs

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #26789 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad Committed to AFMSS for processing by LINDA ASKWIG on 01/13/2004 (04LA0084SE)	
Name (Printed/Typed) KAREN COTTOM	Title ENGINEERING TECHNICIAN
Signature (Electronic Submission)	Date 01/13/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	LES BABYAK Title PETROLEUM ENGINEER	Date 01/16/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## **Additional data for EC transaction #26789 that would not fit on the form**

### **32. Additional remarks, continued**

11/21/2003 TD 12 1/4 " hole @ 1500 . Run 34 jts. 9 5/8" , 36#, J55, ST&C csg set @1,498'  
11/21/2003 Cement lead w/ 150 sx. of class H. Completed with 6 top out jobs thru 1 tbg to circ cement to surface. 1st job, tbg tagged @ 460 . PU to 429 & cmt w/ 60 xc Class C, 2nd job, tbg tagged @ 460 , PU to 429 & cmt w/ 50 sx Class C, 3rd job, tbg tagged @ 460 , dump 5-5 gal buckets pea gravel in hole, PU to 429 & cmt w/ 25 sc Class C, 4th job, tbg tagged @ 460 , dumped 30 5 gal buckets pea gravel in hole, PU to 429 & cmt w/ 25 sc Class C, 5th job, tbg tagged @ 395 , cmt w/ 50 sx Class C, 6th job, tbg tagged @ 205 , PU to 197 & cmt w/ 81 sx Class C. Circ 5 sx cement to surface.  
11/22/2003 WOC 24+ hrs. RD United rig  
12/8/2003 MIRU Patterson rig # 5.  
12/9/2003 TIH w/ 8 3/4" drilling assy  
12/30/2003 TD @ 8980 .  
12/31/2003 Set 201 jts 7" J55 & HCL 80, LT&C @ 8890 . Cement 1st stage lead w/ 220 sx Class C, No cmt to surface. 2nd stage, lead w/950 sx Class C, Circ 167 sx. Cmt off DV tool to surface w/ bottoms up. 3rd stage lead w/ 300 sx Class C and tail w/375 sx Class C. Partial returns during job, but lost all returns the last 9 bbls of displacement and did not circ any cmt to surface  
1/1/2004 Rig released at 22:00 hrs. 1/1/04