Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

CHAIDDY NOTICES AND DEDODTS ON WELLS

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					AOUCUINININI	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM71016X	
1. Type of Well ☐ Other ☐ Other ☐ IAN 1 A 2004					8. Well Name and No. POKER LAKE UNIT 196	
Name of Operator BASS ENTERPRISES PROD	R <sup>@ba</sup> <b>POP</b> P		9. API Well No. 30-015-33164-00-X1			
3a. Address P O BOX 2760 MIDLAND, TX 79702	. (include area code) 3.2277 .0329		10. Field and Pool, or Exploratory BIG SINKS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 29 T24S R31E NESW 2055FSL 2335FWL					EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF N	NOTICE, RI	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ Dee		en Product		ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing ☐ Frac		ture Treat	☐ Reclamation		☐ Well Integrity
Subsequent Report	☐ Casing Repair ☐ Nev		Construction	☐ Recomplete		☑ Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Temporarily Abandon		Diffing Operations
	☐ Convert to Injection ☐ Plug		Back	☐ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Spud well @ 10:00 a.m. 10/1/03.  Drilled 17-1/2" hole to 860', Ran 19 joints 13-3/8" 54.5# J & K55 casing set @ 857'.  Cement w/380 sx PBCZ w/additives, tail w/470 sx Prem Plus w/additives, circulate to surface, WOC 25.5 hours, test to 1000 psi, ok.  Drilled 12-1/4" hole to 4297', Ran 92 joints 9-5/8" 40# K55 casing set @ 4297'.  Cement w/960 sx Interfill C w/additives, tail w/220 sx Prem Plus w/additives, circulate to surface, WOC 30 hours, test to 1000 psi, ok.  Drilled 8-3/4" hole to 12,630', Ran 292 joints 7" 26# HCP-110 LTC casing set @ 12,630'.  Cement 1st stage w/160 sx Interfill H w/additives, tail w/530 sx Super H w/additives. Plug down @ 8:30 a.m. 10/27/03.  Cement 2nd stage w/166 sx Interfill H w/additives, tail w/480 sx Prem Plus w/additives.  Cement 3rd stage w/190 sx Prem Plus w/additives, Plug down @ 4:30 a.m. 10/28/03. Tag cement @						
Electronic Submission #26833 verified by the BLM Well Information System For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad Committed to AFMSS for processing by ARMANDO LOPEZ on 01/14/2004 (04AL0018SE)  Name (Printed/Typed) TAM WILBER Title AUTHORIZED REPRESENTATIVE						
Traine(Tranca Typea) TAIVI WILDER			THE ACTIO	NIZED INEF	RESERVATIVE	
Signature (Electronic Submission) Date 01/14/2004						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
_Approved By_ACCEPTED			ALEXIS C TitlePETROLE	SWOBODA UM ENGINE	EER OLL	Date 01/15/2004
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the conductive transfer of the conductive tr	Office Carlsbad					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

## Additional data for EC transaction #26833 that would not fit on the form

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## 32. Additional remarks, continued

4491'. Drilled 6-1/8" hole to 13,100', ran 18 joints 4-1/2" 13.5# P-110 LTC liner set from 12,338' to 13,097'. Cement w/150 sx Poz 50/50 w/additives. Reverse circulate 50 sx. Estimated TOC @ 12,338'. Rig released @ 5:00 p.m. 11/9/03. Prep for completion.