

Submit to Appropriate District Office
Five Copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-015-28375
2. Type Of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing.
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Ross Ranch 22
6. Well Number
3

RECEIVED

FEB - 1 2010

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Nearburg Producing Company

9. OGRID Number
015742

NMOCD ARTESIA

10. Address of Operator
3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

11. Pool name or Wildcat
North Seven Rivers; Glorieta/ Yes

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	22	19S	25E		660	N	1980	W	Eddy
BH.										

13. Date Spudded 12/15/09	14. Date T.D. Reached NA	15. Date Rig Released NA	16. Date Completed (Ready to Produce) 1/6/10	17. Elevations (DF & RKB, RT, GR, etc.) 3470
18. Total Measured Depth of Well 8070	19. Plug Back Measured Depth 3771	20. Was Directional Survey Made No	21. Type Electric and Other Logs Run NA	
22. Producing Interval(s), of this completion - Top, Bottom, Name 2295-2779				

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	1117	14-3/4	950	NA
7	23 & 26	8070	8-3/4	1200	NA
Csg is existing					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	2918	

26. Perforation record (interval, size, and number) 7654-7771 (OA) CIBP @ 7600' 2295-2779 (OA)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7654-7771	37770 gals acid + additives
	2295-2779	See attached

28. PRODUCTION

Date First Production 1/7/10	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 1/21/10	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 75	Gas - MCF 25	Water - Bbl 218	Gas - Oil Ratio 333:1
Flow Tubing Press 325	Casing Pressure 55	Calculated 24-Hour Rate	Oil - Bbl 75	Gas - MCF 25	Water - Bbl 218	Oil Gravity - API -(Corr.) 39.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc)
Sold

30. Test Witnessed By
C Hensley

31. List Attachments
C104;

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *S Jordan* Printed Name Sarah Jordan Title Prod/ Reg Analyst Date 1-29-10
E-mail address sjordan@nearburg.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	7644	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Cliff House	T. Leadville
T. 7 Rivers		T. Menefee	T. Madison
T. Queen		T. Point Lookout	T. Elbert
T. Grayburg		T. Mancos	T. McCracken
T. San Andres		T. Gallup	T. Ignacio Otzte
T. Glorieta	2348	Base Greenhorn	T. Granite
T. Paddock		T. Dakota	T.
T. Blinebry		T. Morrison	T.
T. Tubb		T. Todilto	T.
T. Drinkard		T. Entrada	T.
T. Abo		T. Wingate	T.
T. Wolfcamp	7208	T. Chinle	T.
T. Penn		T. Permian	T.
T. Cisco (Bough C)	7520	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surfe	2348	2348	Sand, Shale, Dolo, Lime				
2348	4540	2192	Dolo, sand, Shale				
4540	7208	2668	Lime, Sand, Shale				
7208	7644	436	Shale and Lime				
7644	8070	426	Lime, Dolo, Shale				

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Ross Ranch 22 #3

660' FNL & 1,980' FWL, Section 22, T19S, R25E

Cisco/Canyon

Eddy County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

12/29/09 **Shut down due to low flow. Had 2050# casing pressure when SD.**
 cont **Bled down to 1121# in 15 min.**

1133#	74	55		Pumped 20# liner gel to est rate
2249#	766	60.2	(38,554#)	1.5# (ppg) Super LC 20/40 resin coated sand w/activator
2284#	240	59.2		Sweep (displaced 1.5# sand from csg w/20# liner gel)
2319#	272	60.1	(15,829#)	1.75# (ppg) Super LC 20/40 resin coated sand w/activator
2266#	289	59.3		Sweep (displaced 1.75# sand from csg w/20# liner gel)
2044#	451	58	(29,729#)	2.0# (ppg) Super LC 20/40 resin coated sand w/activator
2214#	87	59.4		Flush 3 Bbls short of top perf w/ 20# liner gel 3

Shutdown pumps. ISDP @ 1286#. 5 min- 1215#, 10 min- 1186#, 15 min- 1168#. Treating pressures: MAX- 2956#, MIN- 1122#, AVG- 2344#. Injection rates: Treating fluid- 59 bpm, Flush- 59 bpm. RD Stinger csg saver. RDMO Frac Tech pump trucks. Have 7922 Bbls load wtr to recover. RU Pro well testing flowback flange up to wellhead. Left well shut in overnight for resin to set. Will start flowing well back to frac tank in the AM. Pumped a total of 92,500# Super LC 20/40 proppant and 87,500# of 20/40 White sand into well bore.

Current Operation: Flowing well back.