

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1501 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003											
		WELL API NO. 30-015-37229		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>											
				State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			<div style="border: 2px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> ENTERED 2-11-10 </div>												
b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>															
2 Name of Operator COG Operating LLC			7 Lease Name or Unit Agreement Name G J WEST COOP UNIT												
3 Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701			8 Well No. 226												
4. Well Location Unit Letter H 1650 Feet From The North Line and 990 Feet From The East Line Section 16 Township 17S Range 29E NMPM County Eddy			9. Pool name or Wildcat GJ; 7RVS-QN-GB-GLORIETA-YESO 97558												
10 Date Spudded 09/23/09	11 Date T D Reached 09/30/09	12 Date Compl (Ready to Prod) 10/21/09	13. Elevations (DF& RKB, RT, GR, etc) 3562 GR		14 Elev Casinghead										
15 Total Depth 5472	16 Plug Back T D 5423	17 If Multiple Compl How Many Zones? 1	18. Intervals Drilled By	Rotary Tools X	Cable Tools										
19 Producing Interval(s), of this completion - Top, Bottom, Name 4020 - 5220 Yeso					20. Was Directional Survey Made No										
21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS					22 Was Well Cored No										
23. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
13-3/8	48	307	17-1/2	400											
8-5/8	32	842	11	400											
5-1/2	17	5472	7-7/8	900											
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											
			25. TUBING RECORD												
			SIZE	DEPTH SET	PACKER SET										
			2-7/8	5012											
26 Perforation record (interval, size, and number) 4020 - 4218 - 1 SPF, 29 holes Open 4470 - 4670 - 1 SPF, 26 holes Open 4750 - 4950 - 1 SPF, 26 holes Open 5020 - 5220 - 1 SPF, 29 holes Open			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4020 - 4218</td> <td>See Attachment</td> </tr> <tr> <td>4470 - 4670</td> <td>See Attachment</td> </tr> <tr> <td>4750 - 4950</td> <td>See Attachment</td> </tr> <tr> <td>5020 - 5220</td> <td>See Attachment</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4020 - 4218	See Attachment	4470 - 4670	See Attachment	4750 - 4950	See Attachment	5020 - 5220	See Attachment
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED														
4020 - 4218	See Attachment														
4470 - 4670	See Attachment														
4750 - 4950	See Attachment														
5020 - 5220	See Attachment														
28. PRODUCTION															
Date First Production 10/27/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping using a 2-1/2" x 2-1/4" x 24' THC pump		Well Status (Prod or Shut-in) Producing											
Date of Test 11/02/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 132	Gas - MCF 130										
				Water - Bbl 480	Gas - Oil Ratio										
Flow Tubing Press 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl										
					Oil Gravity - API - (Corr) 40.3										
29 Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By Kent Greenway										
30 List Attachments Logs, C102, C103, Deviation Report, C104															
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature C Jackson		Printed Name Chasity Jackson		Title Agent for COG											
E-mail Address cjackson@conchoresources.com		432-686-3087		Date 11/03/09											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 897	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1761	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2450	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3907	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 5388	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Yeso 3974	T. Wingate	T.
T. Wolfcamp	T. Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GA SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

G J WEST COOP UNIT #226
API#: 30-015-37229
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4020-4218	Acidize w/ 3,500 gals acid
	Frac w/ 109,154 gals 20# Silverstem,
	117,540# 16/30 sand +37,760# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4470-4670	Acidize w/ 3,500 gals acid
	Frac w/109,777 bbls 20# Silverstem,
	141,900# 16/30 sand +21,260# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4750-4950	Acidize w/3,500 gals acid
	Frac w/114,785 gals 20# Silverstem,
	146,420# 16/30 sand + 34,560# 16/30 Siberprop

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5020-5220	Acidize w/ 2,500 gals acid
	Frac w/ 115,613 gals 20# Silverstem,
	147,880# 16/30 sand + 32,640# 16/30 Siberprop