

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008														
		1. WELL API NO. 30-005-64111																		
		2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
		3 State Oil & Gas Lease No. L-729																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																				
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13 K NMAC)						5. Lease Name or Unit Agreement Name Round Tank Queen Unit														
7. Type of Completion. <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER						6 Well Number <div style="border: 2px solid black; padding: 5px; text-align: center;"> RECEIVED #6 JAN 08 2010 </div>														
8. Name of Operator Armstrong Energy Corporation						9. OGRID 001092														
10 Address of Operator P.O. Box 1973, Roswell, NM 88202-1973						11 Pool name or Wildcat Round Tank Queen														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	C	30	15S	29E		660	N	1705	W	Chaves										
BH:																				
13 Date Spudded 09-15-09	14. Date T.D. Reached 09-19-09	15 Date Rig Released 09-25-09		16 Date Completed (Ready to Produce) 09-25-09		17 Elevations (DF and RKB, RT, GR, etc)		3720 GR												
18. Total Measured Depth of Well 1473'		19. Plug Back Measured Depth		20. Was Directional Survey Made? No		21 Type Electric and Other Logs Run None														
22. Producing Interval(s), of this completion - Top, Bottom, Name Lost core barrel in hole, hole was junked.																				
23. CASING RECORD (Report all strings set in well)																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
8-5/8"		24		82'		12-1/4"		65 sx Halcem-C		None										
				1493		7-7/8"		Circ 30 sx												
24. LINER RECORD																				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD															
					SIZE	DEPTH SET	PACKER SET													
26 Perforation record (interval, size, and number) 175 sx plug 1318' - 700' 175 sx plug 700' - 290' 100 sx plug 250' No fill 250 sx plug 250' Tagged @ 100' 50 sx plug 100' to surface					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
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28. PRODUCTION																				
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)														
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio													
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)														
29 Disposition of Gas (Sold, used for fuel, vented, etc)							30 Test Witnessed By													
31 List Attachments None																				
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																				
Latitude			Longitude			NAD 1927 1983														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature			Printed Name		Bruce Stubbs	Title		Vice President	Date 01-06-2010											
E-mail Address bastubbs@armstrongenergycorp.com																				

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OIL OR GAS SANDS OR ZONES

N

No. 3, fr

N

No. 4, fr

IMPORTANT WATER SANDS

In

N

N

N

LITHOLOGY RECORD (Attach additional sheet if necessary)

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